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PSU, Block and Project Approvals

Monthly Update

October 1992

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
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Calgary, Alberta, Canada
T2P 3G4

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ERCB

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Conservation Board

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 October 1992.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/ja

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
ACHESON D-3 A	PROJECT NO. 108	WELL RECLASSIFICATION LS 03/5-34-52-26W4 CONVERTED TO A SOLVENT INJECTOR LS 13-2-53-26W4 CONVERTED TO A GAS INJECTOR LS 14-2-53-26W4
BRAZEAU RIVER BELLY RIVER FF	PROJECT NO. 1	WELL RECLASSIFICATION LS 14-21-47-14W5 CONVERTED TO WATER INJECTORS LS 14-21-47-14W5 LS 5-27-47-14W5/2 LS 2-34-47-14W5
CAROLINE RUNDLE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 15-8-33-4W5
CARROT CREEK CARDIUM F	PROJECT NO. 2	WELL RECLASSIFICATION LS 5-9-52-11W5
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	WELL RECLASSIFICATION LS 6-1-62-12W5/2
DOE DOIG A	PROJECT NO. 1	CANCELLED - RETURNED TO PRIMARY
FOX CREEK BEAVERHILL LAKE A	PROJECT NO. 1	ADDITION LS 16-11-62-18W5 (64 HA)
GIFT SLAVE POINT A	PROJECT NO. 3	NEW
JOARCAM VIKING	PROJECT NO. 1	WELL RECLASSIFICATION LS 6-18-48-20W4
JOFFRE VIKING	PROJECT NO. 8	WELL RECLASSIFICATIONS LS 16-5-38-24W4 LS 2-8-38-24W4 CONVERTED TO A WATER INJECTOR LS 2-8-38-24W4

ACHESON DAM	PROJECT NO. 106	WELL 2-21A [illegible] LS [illegible] CONVERTED TO A GAS DIRECTOR LS [illegible] CONVERTED TO A GAS INJECTION LS 1A[illegible] [illegible]
MEADZELL RIVER BELLY RIVER PF	PROJECT NO. 1	WELL NO. 1 [illegible] LS 1[illegible] [illegible] CONVERTED TO A TAR DUST [illegible] LS 1[illegible] LS 5[illegible] LS 2[illegible]
CANDLING RIVER A	PROJECT NO. 1	WELL [illegible] ABANDONED LS 1[illegible]
CABOT CREEK CANDLE F	PROJECT NO. 2	WELL [illegible] ABANDONED LS [illegible]
CARBON CREEK NORTH BRAVERHILL LAKE A & B	PROJECT NO. 1	WELL [illegible] ABANDONED LS [illegible]
[illegible] DOG A	PROJECT NO. 1	CANDIDATE - [illegible] PRIMARY
[illegible] BRAVERHILL LAKE A	PROJECT NO. 1	ABANDONED LS [illegible]
[illegible] POINT A	PROJECT NO. 2	NEW
[illegible] YOUNG	PROJECT NO. 1	WELL [illegible] ABANDONED LS [illegible]
[illegible] YOUNG	PROJECT NO. 3	WELL [illegible] ABANDONS LS [illegible] LS [illegible] CONVERTED TO A WATER INJECTOR LS [illegible]

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 14-29-63-10W5 LS 02/6-31-63-10W5 LS 8-31-63-10W5 LS 11-31-63-10W5 LS 15-31-63-10W5 LS 8-32-63-10W5 LS 16-23-63-11W5 LS 16-25-63-11W5 LS 16-27-63-11W5 LS 6-35-63-11W5 LS 8-35-63-11W5 LS 6-36-63-11W5 LS 8-36-63-11W5 LS 16-36-63-11W5 LS 14-5-64-10W5 LS 16-5-64-10W5 LS 6-6-64-10W5 LS 14-6-64-10W5 LS 16-6-64-10W5 LS 6-8-64-10W5 LS 6-1-64-11W5 LS 8-1-64-11W5 LS 3-9-64-11W5 LS 16-11-64-11W5 CONVERTED TO A WATER INJECTOR LS 2-35-63-11W5
KAYBOB BEAVERHILL LAKE A	PROJECT NO. 2	CONVERTED TO SOLVENT INJECTOR LS 4-22-64-19W5
KAYBOB SOUTH TRIASSIC A	PROJECT NO. 164	NEW COMPLETIONS LS 10-18-62-19W5 LS 16-13-62-20W5 SPACING IN ACCORDANCE WITH BOARD ORDER NO. MISC 7716
LEDUC-WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATION LS 02/03-28-51-26W4
MEDICINE RIVER GLAUCONITIC D AND OSTRACOD A	PROJECT NO. 1	WELL RECLASSIFICATION LS 2-27-39-3W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
MITSUE GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 4-16-70-3W5 LS 12-1-71-4W5 LS 2-14-71-4W5 LS 12-30-73-4W5 LS 2-6-74-5W5 LS 11-27-74-6W5 NEW COMPLETIONS LS 2-35-71-4W5 LS 2-26-72-4W5 (WATER INJECTORS) LS 11-3-72-4W5 LS 9-20-73-5W5 ADDITION LS 10-9-73-5W5 (64 HA)
	PROJECT NO. 319	DELETION LS 10-9-73-5W5 (64 HA)
	PROJECT NO. 334	DELETION (WATER INJECTOR) LS 9-20-73-5W5
NIPISI GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATION LS 10-4-79-8W5 NEW COMPLETION LS 12-15-80-9W5
PEMBINA BELLY RIVER C & O	PROJECT NO. 3	CONVERTED TO A WATER INJECTOR LS 12-33-47-2W5
PEMBINA CARDIUM	PROJECT NO. 80	WELL RECLASSIFICATION LS 6-5-50-9W5
	PROJECT NO. 100	WELL RECLASSIFICATION LS 6-4-50-7W5
	PROJECT NO. 204	WELL RECLASSIFICATION LS 14-33-50-10W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
PROVOST LLOYDMINSTER DD	PROJECT NO. 1 PROJECT NO. 4	UNIQUE WELL IDENTIFIER CORRECTIONS LS 02/5-2-41-3W4 LS 02/10-2-41-3W4 LS 02/12-2-41-3W4 LS 02/13-2-41-3W4 LS 03/13-2-41-3W4 LS 02/14-2-41-3W4 LS 02/15-2-41-3W4 LS 02/2-11-41-3W4 LS 03/2-11-41-3W4 LS 02/3-11-41-3W4 LS 03/3-11-41-3W4 LS 03/4-11-41-3W4 LS 04/4-11-41-3W4 LS 04/5-11-41-3W4 NEW
PROVOST VIKING & MANNVILLE MU NO. 1	PROJECT NO. 5	WELL RECLASSIFICATION LS 4-30-36-11W4
RAINBOW SULPHUR POINT B	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 14-15-110-6W6/2
RAINBOW MUSKEG C	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-15-110-6W6
RAINBOW KEG RIVER OO	PROJECT NO. 3	WELL RECLASSIFICATIONS LS 4-15-110-6W6/3 LS 9-16-110-6W6/3
RYCROFT CHARLIE LAKE A	PROJECT NO. 1	NEW COMPLETION LS 12-9-77-5W6
STETTLER D-2 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 1-9-38-20W4/2 LS 11-10-38-20W4 LS 9-16-38-20W4/2 LS 02/2-27-38-20W4
WOOD RIVER D-2 E	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 13-16-42-23W4 POOL TYPE CHANGE 00 TO 20
	HEAVY CRUDE	
CHAUVIN SOUTH SPARKY A & B AND GENERAL PETROLEUM A	PROJECT NO. 3	WELL RECLASSIFICATION LS 3-2-43-2W4 LS 6-2-43-2W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
HAYTER DINA A	PROJECT NO. 1	CONVERTED TO A WATER DISPOSAL LS C2/8-20-41-1W4
LLOYDMINSTER SPARKY GENERAL PETROLEUM C & D	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 12-30-49-1W4 LS 5-32-49-1W4
PROVOST LLOYDMINSTER O	PROJECT NO. 3	WELL RECLASSIFICATION LS 1-34-40-3W4

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	128.0	1568	
00	04	14	05	26	4	0	STAR ACHESON 4-14-52-26	0009	720001	10	00	000	108			16	108005
00	05	14	05	26	4	0	STAR ACHESON 5-14-52-26	0009	720001	10	00	000	108			16	108004
02	12	14	05	26	4	0	STAR ACHESON 12-14-52-26	0009	720001	10	00	000	108			16	608005
00	13	14	05	26	4	0	STAR ACHESON 13-14-52-26	0009	720001	10	00	000	108			16	108004
02	14	14	05	26	4	0	LEDDY IUPETE ACHESON 14-14-52-26	0009	720001	10	00	000	108			16	108005
00	01	22	05	26	4	0	ROYALITE DEV LEDUC STONY PL NO 1-22	0009	720001	10	00	000	108			16	108000
00	02	22	05	26	4	0	ROYALITE DEV LEDUC STONY PL NO 2-22	0009	720001	10	00	000	108			16	108005
00	07	22	05	26	4	0	ROYALITE DEV LEDUC STONY PL NO 7-22	0009	720001	10	00	000	108			16	108005
00	08	22	05	26	4	0	ROYALITE DEV LEDUC STONY PL NO 8-22	0009	720001	10	00	000	108			16	108005
00	09	22	05	26	4	0	IMPERIAL ACHESON 9-22-52-26	0009	720001	10	00	000	108			16	108004
00	10	22	05	26	4	0	IMPERIAL ACHESON 10-22L-52-26	0009	720001	10	00	000	108			16	108005
00	14	22	05	26	4	0	IMPERIAL ACHESON NO 14-22L-52-26	0009	720001	10	00	000	108			16	108004
00	15	22	05	26	4	0	IMPERIAL ACHESON NO 15-22L-52-26	0009	720001	10	00	000	108			16	108005
00	16	22	05	26	4	0	IMPERIAL ACHESON 16-22-52-26	0009	720001	10	00	000	108			16	108004
00	03	23	05	26	4	0	ROYALITE DEV LEDUC STONY PL NO 3-23	0009	720001	10	00	000	108			16	108005
00	04	23	05	26	4	0	ROYALITE DEV LEDUC STONY PL NO 4-23	0009	720001	10	00	000	108			16	108005
00	05	23	05	26	4	0	ROYALITE DEV LEDUC STONY PL NO 5-23	0009	720001	10	00	000	108			16	108005
00	06	23	05	26	4	0	ROYALITE DEV LEDUC STONY PL NO 6-23	0009	720001	10	00	000	108			16	108000
02	10	23	05	26	4	0	ROYALITE PAN W STONY PL NO 10-23A	0009	720001	10	00	000	108			16	108004
00	11	23	05	26	4	0	CHIEF PEACOCK ACHESON 11-23-52-26	0009	720001	10	00	000	108			16	108005
00	12	23	05	26	4	0	CHIEF PEACOCK NO 12	0009	720001	10	00	000	108			16	108005
00	13	23	05	26	4	0	CHIEF PEACOCK NO 13	0009	720001	10	00	000	108			16	108004
00	14	23	05	26	4	0	CHIEF PEACOCK 14-23-52-26	0009	720001	10	00	000	108			16	108005
00	15	23	05	26	4	0	ROYALITE PAN W STONY PL NO 15-23	0009	720001	10	00	000	108			16	108004
00	02	26	05	26	4	0	IMPERIAL ACHESON NO 2-26-52-26	0009	720001	10	00	000	108			16	108004
00	03	26	05	26	4	0	CAL STD WELBOURN NO 3-26	0009	720001	10	00	000	108			16	108004
00	04	26	05	26	4	0	CAL STD WELBOURN NO 4-26	0009	720001	10	00	000	108			16	108005
00	05	26	05	26	4	0	CAL STD WELBOURN NO 5-26	0009	720001	10	00	000	108			16	108000
00	06	26	05	26	4	0	CAL STD WELBOURN NO 6-26	0009	720001	10	00	000	108			16	108005
00	07	26	05	26	4	0	IMPERIAL ACHESON NO 7-26-52-26	0009	720001	10	00	000	108			16	708000
00	10	26	05	26	4	0	CAL STD FRASER NO 10-26	0009	720001	10	00	000	108			16	108005
00	11	26	05	26	4	0	CAL STD WELBOURN NO 11-26	0009	720001	10	00	000	108			16	108005
00	12	26	05	26	4	0	CAL STD WELBOURN NO 12-26	0009	720001	10	00	000	108			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROLLER

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	26	05	22	6	4 0	CAL STD WELBOURN 13-26-52-26	0009	720001	10	00	000	108			16	108004
00	14	26	05	22	6	4 0	CAL STD WELBOURN NO 14-26	0009	720001	10	00	000	108			16	108004
00	15	26	05	22	6	4 0	CAL STD FRASER NO 15-26	0009	720001	10	00	000	108			16	108004
00	01	27	05	22	6	4 0	CAL STANDARD WELBOURN NO 1-27	0009	720001	10	00	000	108			16	708000
00	02	27	05	22	6	4 0	CAL STANDARD WELBOURN NO 2-27	0009	720001	10	00	000	108			16	108004
00	03	27	05	22	6	4 0	IMPERIAL ACHESON 3-27L-52-26	0009	720001	10	00	000	108			16	108005
00	07	27	05	22	6	4 0	CAL STANDARD WELBOURN NO 7-27	0009	720001	10	00	000	108			16	108005
00	08	27	05	22	6	4 0	CAL STANDARD WELBOURN NO 8-27	0009	720001	10	00	000	108			16	108005
00	09	27	05	22	6	4 0	CALIFORNIA STANDARD OLSEN NO 9-27	0009	720001	10	00	000	108			16	108005
00	10	27	05	22	6	4 0	CALIFORNIA STANDARD OLSEN NO 10-27	0009	720001	10	00	000	108			16	108004
00	12	27	05	22	6	4 0	CENTRAL LEDUC WILD NO 1	0009	720001	10	00	000	108				108005
02	12	27	05	22	6	4 0	TREND COX ACHESON A12-27-52-26	0009	720001	10	00	000	108			16	608004
00	13	27	05	22	6	4 0		0009	720001	10	00	000	108			16	308000
00	16	27	05	22	6	4 0	CALIFORNIA STANDARD OLSEN NO 16-27	0009	720001	10	00	000	108			16	108005
00	01	34	05	22	6	4 0	CAL STD WELBOURN NO 1-34	0009	720001	10	00	000	108			16	108005
02	04	34	05	22	6	4 0	TREND ACHESON 4-34-52-26	0009	720001	10	00	000	108			16	108005
02	05	34	05	22	6	4 0	GAGE ACHESON 5-34L-52-26	0009	720001	10	00	000	108				108005
03	05	34	05	22	6	4 0	COX TREND ACHESON 5-34-52-26	0009	720001	10	00	000	108			32	108005
00	07	34	05	22	6	4 0	CAL STD WELBOURN NO 7-34	0009	720001	10	00	000	108			16	108005
00	08	34	05	22	6	4 0	CAL STD WELBOURN NO 8-34	0009	720001	10	00	000	108			16	108005
00	09	34	05	22	6	4 0	CAL STD PINCHBECK NO 9-34	0009	720001	10	00	000	108			16	108004
00	10	34	05	22	6	4 0	CAL STD PINCHBECK NO 10-34	0009	720001	10	00	000	108			16	108000
02	11	34	05	22	6	4 0	BRITISH AMERICAN WILD NO 11A-34	0009	720001	10	00	000	108			16	108005
00	14	34	05	22	6	4 0	BRITISH AMERICAN WILD NO 14-34	0009	720001	10	00	000	108				108004
02	14	34	05	22	6	4 0	GULF WILD ACHESON 14-34-52-26	0009	720001	10	00	000	108			16	108005
00	15	34	05	22	6	4 0	CAL STD PINCHBECK NO 15-34	0009	720001	10	00	000	108			16	108005
00	16	34	05	22	6	4 0	CAL STD PINCHBECK NO 16-34	0009	720001	10	00	000	108			16	108004
00	01	35	05	22	6	4 2	CALSTAN ACHESON IN 1-35-52-26	0009	720001	10	00	000	108				408000
00	02	35	05	22	6	4 0	CAL STD ALTMIKS NO 2-35	0009	720001	10	00	000	108			16	108004
00	03	35	05	22	6	4 0	CAL STD ALTMIKS NO 3-35	0009	720001	10	00	000	108			16	108004
00	04	35	05	22	6	4 0	CAL STD ALTMIKS NO 4-35	0009	720001	10	00	000	108			16	108005
00	05	35	05	22	6	4 0	CAL STD FOURNAL NO 5-35	0009	720001	10	00	000	108			16	108005
00	06	35	05	22	6	4 0	CAL STD FOURNAL NO 6-35	0009	720001	10	00	000	108			16	108004
00	07	35	05	22	6	4 0	CAL STD ALTMIKS NO 7-35	0009	720001	10	00	000	108			16	108000
00	10	35	05	22	6	4 0	CAL STD WELBOURN NO 10-35	0009	720001	10	00	000	108			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	35	052	26	4	0	CAL STD WELBOURN NO 11-35	0009	720001	10	00	000	108			16	108004
00	12	35	052	26	4	0	CAL STD WELBOURN NO 12-35	0009	720001	10	00	000	108			16	108005
00	13	35	052	26	4	0	CAL STD WELBOURN NO 13-35	0009	720001	10	00	000	108			16	108004
00	14	35	052	26	4	0	CAL STD WELBOURN NO 14-35	0009	720001	10	00	000	108			16	108000
00	15	35	052	26	4	0	CALSTAN ACHESON 15-35L-52-26	0009	720001	10	00	000	108			16	108005
00	03	02	053	26	4	0	CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108004
00	04	02	053	26	4	0	CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	053	26	4	0	CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608004
00	06	02	053	26	4	0	CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108004
00	11	02	053	26	4	0	CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	053	26	4	0	CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	053	26	4	0	CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	708000
00	14	02	053	26	4	0	CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	508000
00	15	02	053	26	4	2	CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108004
00	01	03	053	26	4	0	CAL STD WELBOURNE NO 1-3	0009	720001	10	00	000	108			16	108004
00	02	03	053	26	4	0	CAL STD WELBOURNE NO 2-3	0009	720001	10	00	000	108			16	108004
00	03	03	053	26	4	0	CAL STANDARD WELBOURN NO 3-3	0009	720001	10	00	000	108			16	108004
00	07	03	053	26	4	0	CAL STD WELBOURNE NO 7-3	0009	720001	10	00	000	108				108004
03	07	03	053	26	4	0	CHEVRON ACHESON 7-3-53-26	0009	720001	10	00	000	108			16	108004
00	08	03	053	26	4	0	CAL STD WELBOURNE NO 8-3	0009	720001	10	00	000	108			16	108004
00	09	03	053	26	4	0	CAL STD WELBOURN NO 9-3	0009	720001	10	00	000	108			16	108005
00	10	03	053	26	4	0	CALSTAN ACHESON 10-3-53-26	0009	720001	10	00	000	108			16	108005
00	16	03	053	26	4	0	WELBOURN NO 16-3	0009	720001	10	00	000	108			16	108005
00	02	11	053	26	4	0	CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	053	26	4	0	CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	053	26	4	0	CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108000
00	05	11	053	26	4	0	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	053	26	4	2	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108004
00	06	11	053	26	4	0	CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	053	26	4	0	CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	053	26	4	0	CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	508000
00	11	11	053	26	4	0	CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	053	26	4	0	CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	053	26	4	0	CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	053	26	4	0	CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BRAZEAU RIVER BR FF PROJ. NO 1	0168	126032	00	00	000	001	8.0	48.0	448	
00	14	21	047	14	5	0	DOME ET AL BRAZEAU RIVER 14-21	0168	126032	00	00	000	001				408000
00	15	21	047	14	5	0	DOME ET AL BRAZEAU RIVER 15-21	0168	126032	00	00	000	001			64	108000
00	13	22	047	14	5	2	AMOCO ET AL BRAZEAU 13-22-47-14	0168	126032	00	00	000	001			64	108000
00	05	27	047	14	5	2	DOME ET AL BRAZR 5-27-47-14	0168	126032	00	00	000	001			64	408000
00	10	27	047	14	5	2	DOME ET AL BRAZEAU RIVER 10-27	0168	126032	00	00	000	001			64	108000
00	11	27	047	14	5	2	DOME ET AL BRAZEAU RIVER 11-27	0168	126032	00	00	000	001			64	108000
00	01	28	047	14	5	2	DOME ET AL BRAZR 1-28-47-14	0168	126032	00	00	000	001			64	108000
00	09	28	047	14	5	2	DOME ET AL BRAZEAU RIVER 9-28	0168	126032	00	00	000	001			64	108000
00	02	34	047	14	5	0	DOME ET AL BRAZEAU RIVER 2-34	0168	126032	00	00	000	001				408000

B06A RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0168	126032	00	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

EFFECTIVE DATE	OPER NO
01 OCT 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE RUNDLE A PROJECT NO 1	0194	610001	20	00	000	001	15.5	310.0	1088	
00	09	32	032	04	5	0	HB WESTWARD HO 9-32-32-4	0194	610001	20	00	000	001			32	108000
00	15	32	032	04	5	0	HB WESTWARD HO 15-32-32-4	0194	610001	20	00	000	001			32	108000
00	05	33	032	04	5	0	C E WESTWARD HO 5-33-32-4	0194	610001	20	00	000	001			32	108000
00	11	33	032	04	5	0	C E WESTWARD HO 11-33-32-4	0194	610001	20	00	000	001			32	108000
00	13	33	032	04	5	0	C E WESTWARD HO 13-33-32-4	0194	610001	20	00	000	001			32	408000
00	01	05	033	04	5	0	HB HOME WESTWARD HO 1-5-33-4	0194	610001	20	00	000	001			32	108000
00	03	05	033	04	5	0	HB HOME OIL WESTWARD HO 3-5-33-4	0194	610001	20	00	000	001			32	108000
00	05	05	033	04	5	0	HB ET AL WESTWARD HO 5-5-33-4	0194	610001	20	00	000	001			32	108000
00	07	05	033	04	5	0	HB HOME WESTWARD HO IN 7-5-33-4	0194	610001	20	00	000	001			32	408000
00	09	05	033	04	5	0	HB HOME OIL WEST HO NO 9-5-33-4	0194	610001	20	00	000	001			32	108000
00	11	05	033	04	5	2	HB HOME WESTWARD HO 11-5-33-4	0194	610001	20	00	000	001			32	108005
00	13	05	033	04	5	0	HB HOME OIL WEST HO NO 13-5-33-4	0194	610001	20	00	000	001			32	108000
00	15	05	033	04	5	0	H B OILWELL OP WEST HO NO 15-5-33-4	0194	610001	20	00	000	001			32	108005
00	01	08	033	04	5	0	H B UNIT 1 WESTWARD HO IN 1-8-33-4	0194	610001	20	00	000	001			32	408000
00	03	08	033	04	5	0	H B OILWELL OP WEST HO NO 3-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	08	033	04	5	0	H B HOME OIL WEST HO NO 5-8-33-4	0194	610001	20	00	000	001			32	108000
00	07	08	033	04	5	0	H B OILWELL OP WESTWARD HO NO 1	0194	610001	20	00	000	001			32	108004
00	09	08	033	04	5	0	H B HOME OIL WEST HO NO 9-8-33-4	0194	610001	20	00	000	001			32	108000
00	11	08	033	04	5	0	H B UNIT 1 WEST HO IN 11-8-33-4	0194	610001	20	00	000	001			32	408000
00	13	08	033	04	5	0	H B OILWELL OP WEST HO NO 13-8-33-4	0194	610001	20	00	000	001			32	108004
00	15	08	033	04	5	0	H B HOME OIL WEST HO NO 15-8-33-4	0194	610001	20	00	000	001			32	108005
00	05	09	033	04	5	0	MOBIL 1A C-E WESTHO 5-9-33-4	0194	610001	20	00	000	001			32	108000
00	13	09	033	04	5	0	MOBIL 1B C-E WESTHO 13-9-33-4	0194	610001	20	00	000	001			32	108000
00	01	17	033	04	5	0	HB UNIT 1 WESTWARD HO IN 1-17-33-4	0194	610001	20	00	000	001			32	408000
00	03	17	033	04	5	0	OILWELL OP C E WESTWARD HO NO 3-17	0194	610001	20	00	000	001			32	108000
00	05	17	033	04	5	0	HOME OIL ET AL C E WEST HO NO 5-17	0194	610001	20	00	000	001			32	108000
00	07	17	033	04	5	0	HOME OIL C E WESTWARD HO 7-17	0194	610001	20	00	000	001			32	108000
00	09	17	033	04	5	0	CREE DEKALB WESTWARD HO 9-17-33-4	0194	610001	20	00	000	001			32	108000
00	11	17	033	04	5	0	HOME OIL C E WESTWARD HO 11-17	0194	610001	20	00	000	001			32	108000
00	13	17	033	04	5	0	FARGO WESTWARD HO 13-17-33-4	0194	610001	20	00	000	001			32	108004
00	15	17	033	04	5	0	DEKALB WESTWARD HO 15-17-33-4	0194	610001	20	00	000	001			32	408000
00	01	20	033	04	5	0	HB WESTWARD HO 1-20-33-4	0194	610001	20	00	000	001			32	108000
00	03	20	033	04	5	0	HB WESTWARD HO 3-20-33-4	0194	610001	20	00	000	001			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

AREA	FIELD	POOL	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	038

EFFECTIVE DATE	OPER NO
01 OCT 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	07	20	033	04	5	0	HUDSONS BAY WESTWARD HO 7-20-33-4	0194	610001	20	00	000	001			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	038

EFFECTIVE DATE	OPER NO
01 OCT 1992	EB3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJ NO 2	0196	176006	20	00	000	002	8.0	24.0	256	
00	02	08	05	21	1	5	0	0196	176006	20	00	000	002			64	308000
00	05	09	05	21	1	5	0 C.NOREX ET AL CARROT 5-9-52-11	0196	176006	20	00	000	002				408000
00	06	09	05	21	1	5	0 C.NOREX ET AL CARROT 6-9-52-11	0196	176006	20	00	000	002			64	108000
00	07	09	05	21	1	5	0 C.NOREX ET AL CARROT 7-9-52-11	0196	176006	20	00	000	002			64	108000
00	04	10	05	21	1	5	0 C.NOREX ET AL CARROT 4-10-52-11	0196	176006	20	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

POOL	POOL TYPE	BLOCK	PSU	PROJ
0196	176006	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	EB3

EFFECTIVE DATE	OPER NO
01 OCT 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	391.5	6976	
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				408004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				408000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	408000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001				108004
00	06	01	062	12	5	2	CARSON CREEK NORTH UNIT#1 6-1	0200	744060	20	00	000	001			128	108004
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	14	02	062	12	5	2	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	062	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL ATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	057

EFFECTIVE DATE	OPER NO
01 OCT 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				408005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	408000
00	08	07	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	11	07	062	12	5	0	MOBIL UNIT 1 CARSON N 11-7-62-12	0200	744060	20	00	000	001			128	108000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	11	08	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001				108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001			128	108000
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				108003
00	09	09	062	12	5	0	MOBIL UNIT 1 CARSON N 9-9-62-12	0200	744060	20	00	000	001			128	108000
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				108005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				108004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				108004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108004
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	057

EFFECTIVE DATE	OPER NO
01 OCT 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	062	12	5	0		0200	744060	20	00	000	001			64	308000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	16	18	062	12	5	2	COX AMOCO CARSON NO 16-18-62-12	0200	744060	20	00	000	001				408000
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	0	WESTCOAST AMOCO CARSON 6-11-62-13	0200	744060	20	00	000	001				408000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	0	MOBILE UNIT 1 CARSON N 8-12	0200	744060	20	00	000	001			64	108000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				108005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	108000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	057

EFFECTIVE DATE	OPER NO
01 OCT 1992	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DOE DOIG A BLOCK NO 1	0294	520001	00	01	000	000	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0294	520001	00	01	000	000				000000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0294	520001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1992	N80

EFFECTIVE DATE	OPER NO
01 OCT 1992	AD1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GIFT SLAVE POINT A PROJECT NO 3	0322	758001	20	00	000	003	8.0	24.0	256	
00	12	05	079	10	5	2	DOME ET AL GIFT 12-5-79-10	0322	758001	20	00	000	003			64	108000
00	15	05	079	10	5	2	DOME ET AL GIFT 15-5-79-10	0322	758001	20	00	000	003			64	108000
00	01	06	079	10	5	2	DOME ET AL GIFT 1-6-79-10	0322	758001	20	00	000	003			64	108000
00	03	08	079	10	5	0	DOME ET AL GIFT 3-8-79-10	0322	758001	20	00	000	003			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1992	AD1

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FOX CREEK BHL A PROJECT NO 1	0395	744001	20	00	000	001	20.0	100.0	832	
00	13	01	062	18	5	0	CHEVRON GULF FOX CREEK 13-1-62-18	0395	744001	20	00	000	001				408000
00	16	11	062	18	5	0		0395	744001	20	00	000	001			64	108000
00	03	12	062	18	5	0		0395	744001	20	00	000	001			64	308000
02	11	12	062	18	5	0	CHEVRON GULF FOX CREEK 11-12-62-18	0395	744001	20	00	000	001			64	108000
00	05	13	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	10	13	062	18	5	0	CHEVRON GULF FOX CREEK 10-13-62-18	0395	744001	20	00	000	001			64	108000
00	13	13	062	18	5	0	CHEVRON GULF FOX CREEK 13-13-62-18	0395	744001	20	00	000	001			64	108000
00	07	14	062	18	5	0	CHEVRON GULF FOX CREEK 7-14-62-18	0395	744001	20	00	000	001			64	108006
00	10	14	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	02	23	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	10	23	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	04	24	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	12	24	062	18	5	0	CHEVRON GULF FOX CREEK 12-24-62-18	0395	744001	20	00	000	001			64	108000
00	01	26	062	18	5	0	CHEVRON GULF FOX CREEK 1-26-62-18	0395	744001	20	00	000	001			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0395	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 1	0503	218000	20	00	000	001	8.0	232.0	2032	
00	11	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-11	0503	218000	20	00	000	001			16	108005
00	12	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-12	0503	218000	20	00	000	001			16	108005
00	13	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-13	0503	218000	20	00	000	001			16	108005
00	14	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-14	0503	218000	20	00	000	001			16	108005
00	11	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 11-29-47-20	0503	218000	20	00	000	001				408005
00	14	29	047	20	4	0	ANGLO HOME C E CAMROSE NO 3	0503	218000	20	00	000	001			16	108005
00	15	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 15-29-47-20	0503	218000	20	00	000	001			16	408005
00	01	31	047	20	4	0	IMPERIAL CAMROSE NO 1-31V-47-20	0503	218000	20	00	000	001			16	108005
00	08	31	047	20	4	0	IMPERIAL CAMROSE NO 8-31V-47-20	0503	218000	20	00	000	001			16	108005
00	09	31	047	20	4	0	IMPERIAL CAMROSE NO 9-31V-47-20	0503	218000	20	00	000	001			16	108005
00	10	31	047	20	4	0	IMPERIAL CAMROSE NO 10-31V-47-20	0503	218000	20	00	000	001			16	108005
00	11	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CA5 NO 3	0503	218000	20	00	000	001			16	108005
00	14	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CAM NO 1	0503	218000	20	00	000	001			16	108005
00	15	31	047	20	4	0	IMPERIAL CAMROSE NO 15-31V-47-20	0503	218000	20	00	000	001			16	408004
00	16	31	047	20	4	0	IMPERIAL CAMROSE NO 16-31-47-20	0503	218000	20	00	000	001			16	408004
00	02	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 8	0503	218000	20	00	000	001			16	108005
00	03	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	05	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 15	0503	218000	20	00	000	001			16	108005
00	07	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 13	0503	218000	20	00	000	001			16	108005
00	08	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 11	0503	218000	20	00	000	001			16	108005
00	12	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	13	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 1	0503	218000	20	00	000	001			16	108005
02	14	32	047	20	4	0	ESSO UNIT JOARCAM 14-32-47-20	0503	218000	20	00	000	001			16	108200
00	02	33	047	20	4	0	IMPERIAL CAMROSE NO 2-33V-47-20	0503	218000	20	00	000	001			16	108005
00	03	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	04	33	047	20	4	0	GOLDEN SPIKE JOAM IN 4-33-47-20	0503	218000	20	00	000	001				408005
00	05	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 2	0503	218000	20	00	000	001			16	108005
00	06	33	047	20	4	0	GOLDEN SPIKE JOARCAM IN 6-33V-47-20	0503	218000	20	00	000	001			16	408005
00	10	33	047	20	4	0	IMP UNIT JOARCAM IN 10-33V-47-20	0503	218000	20	00	000	001			16	408005
00	11	33	047	20	4	0	IMP UNIT JOARCAM IN 11-33V-47-20	0503	218000	20	00	000	001			16	408005
00	12	33	047	20	4	0	IMPERIAL CAMROSE NO 12-33V-47-20	0503	218000	20	00	000	001			16	108005
00	13	33	047	20	4	0	IMPERIAL CAMROSE NO 13-33V-47-20	0503	218000	20	00	000	001			16	108005
00	14	33	047	20	4	0	IMP UNIT JOARCAM IN 14-33V-47-20	0503	218000	20	00	000	001			16	408005

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CONSTRUCTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	04	04	82	04	0	B A JOARCAM IN 3-4-48-20	0503	218000	20	00	000	001			16	408005
00	04	04	04	82	04	0	BRITISH AMERICAN CAMROSE NO 4-4	0503	218000	20	00	000	001			16	108005
00	05	04	04	82	04	0	BRITISH AMERICAN CAMROSE NO 5-4	0503	218000	20	00	000	001			16	108005
00	06	04	04	82	04	0	BA UNIT JOARCAM IN 6-4V-48-20	0503	218000	20	00	000	001			16	408005
00	07	04	04	82	04	0	SHELL UNIT JOARCAM IN 7-4-48-20	0503	218000	20	00	000	001			16	408005
00	11	04	04	82	04	0	IMPERIAL DINANT NO 11-4V-48-20	0503	218000	20	00	000	001			16	408005
00	12	04	04	82	04	0	IMPERIAL DINANT NO 12-4V-48-20	0503	218000	20	00	000	001			16	108005
00	01	05	04	82	04	0	IMPERIAL DINANT NO 1-5V-48-20	0503	218000	20	00	000	001			16	108005
00	02	05	04	82	04	0	IMPERIAL DINANT NO 2-5V-48-20	0503	218000	20	00	000	001			16	108005
00	03	05	04	82	04	0	IMPERIAL DINANT NO 3-5V-48-20	0503	218000	20	00	000	001			16	108005
00	04	05	04	82	04	0	IMPERIAL DINANT NO 4-5V-48-20	0503	218000	20	00	000	001			16	408004
00	05	05	04	82	04	2	IMPERIAL DINANT NO 5-5V-48-20	0503	218000	20	00	000	001			16	108005
00	06	05	04	82	04	0	IMPERIAL DINANT NO 6-5V-48-20	0503	218000	20	00	000	001			16	108005
02	07	05	04	82	04	0	ESSO UNIT JOARCAM 7-5-48-20	0503	218000	20	00	000	001			16	108200
00	08	05	04	82	04	0	IMPERIAL DINANT NO 8-5V-48-20	0503	218000	20	00	000	001			16	108005
00	09	05	04	82	04	0	IMPERIAL DINANT NO 9-5V-48-20	0503	218000	20	00	000	001			16	108005
00	10	05	04	82	04	0	IMPERIAL DINANT NO 10-5V-48-20	0503	218000	20	00	000	001			16	108005
00	11	05	04	82	04	0	JULIUS OLSON NO 3	0503	218000	20	00	000	001			16	108005
00	12	05	04	82	04	0	JULIUS OLSON NO 1	0503	218000	20	00	000	001			16	108005
00	13	05	04	82	04	0	JULIUS OLSON NO 2	0503	218000	20	00	000	001			16	108005
00	14	05	04	82	04	0	JULIUS OLSON NO 4	0503	218000	20	00	000	001			16	108005
00	15	05	04	82	04	0	IMPERIAL DINANT NO 15-5V-48-20	0503	218000	20	00	000	001			16	408005
00	01	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-1	0503	218000	20	00	000	001			16	108005
00	02	06	04	82	04	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001			16	108005
02	02	06	04	82	04	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001				408000
00	03	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-3	0503	218000	20	00	000	001			16	108005
02	04	06	04	82	04	0	ESSO UNIT JOARCAM 4-6-48-20	0503	218000	20	00	000	001			16	108200
00	05	06	04	82	04	0	ANGLO HOME C AND E CAMROSE NO 5-6	0503	218000	20	00	000	001				608005
00	06	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-6	0503	218000	20	00	000	001			16	108005
00	07	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 7-6	0503	218000	20	00	000	001			16	108005
A0	08	06	04	82	04	0	ESSO UNIT JOAM EX8-6-48-20 (AA)	0503	218000	20	00	000	001			16	108000
00	08	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 8-6	0503	218000	20	00	000	001				108005
00	09	06	04	82	04	0	IMPERIAL DINANT NO 9-6V-48-20	0503	218000	20	00	000	001			16	108000
00	10	06	04	82	04	0	IMPERIAL DINANT NO 10-6V-48-20	0503	218000	20	00	000	001			16	108000
00	11	06	04	82	04	0	IMPERIAL DINANT NO 11-6V-48-20	0503	218000	20	00	000	001			16	108005

806A 88 14

DENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	06	04	82	04	0	IMPERIAL DINANT NO 12-6V-48-20	0503	218000	20	00	000	001			16	408000
00	13	06	04	82	04	0	IMPERIAL DINANT NO 13-6V-48-20	0503	218000	20	00	000	001				408004
00	14	06	04	82	04	0	IMPERIAL DINANT NO 14-6V-48-20	0503	218000	20	00	000	001			16	108005
00	15	06	04	82	04	0	IMPERIAL DINANT NO 15-6V-48-20	0503	218000	20	00	000	001			16	108000
00	16	06	04	82	04	0	IMPERIAL DINANT NO 16-6V-48-20	0503	218000	20	00	000	001			16	108000
00	01	07	04	82	04	0	IMPERIAL DINANT NO 1-7V-48-20	0503	218000	20	00	000	001			16	108000
00	02	07	04	82	04	0	IMPERIAL DINANT NO 2-7V-48-20	0503	218000	20	00	000	001			16	108000
00	03	07	04	82	04	0	IMPERIAL DINANT NO 3-7V-48-20	0503	218000	20	00	000	001			16	108005
00	04	07	04	82	04	0	BIG VALLEY DINANT 4-7V-48-20	0503	218000	20	00	000	001			16	408000
00	05	07	04	82	04	0	IMPERIAL DINANT NO 5-7V-48-20	0503	218000	20	00	000	001				108005
00	06	07	04	82	04	0	IMPERIAL DINANT NO 6-7V-48-20	0503	218000	20	00	000	001			16	108005
00	07	07	04	82	04	0	IMPERIAL DINANT NO 7-7V-48-20	0503	218000	20	00	000	001			16	108000
00	08	07	04	82	04	0	IMPERIAL DINANT NO 8-7V-48-20	0503	218000	20	00	000	001			16	108000
00	09	07	04	82	04	0	BIG VALLEY JOARCAM 9-7	0503	218000	20	00	000	001			16	108000
00	10	07	04	82	04	0	SUN LYSENG NO 10-7	0503	218000	20	00	000	001			16	108000
00	11	07	04	82	04	0	CALIFORNIA STD STOLLERY NO 11	0503	218000	20	00	000	001			16	108000
00	12	07	04	82	04	0	CALIFORNIA STD STOLLERY NO 12-7	0503	218000	20	00	000	001			16	108005
00	13	07	04	82	04	0	CALIFORNIA STD STOLLERY NO 13-7	0503	218000	20	00	000	001			16	108005
00	14	07	04	82	04	0	CALIFORNIA STD STOLLERY NO 14	0503	218000	20	00	000	001			16	108004
00	15	07	04	82	04	0	SUN LYSENG NO 15-7	0503	218000	20	00	000	001			16	108000
00	16	07	04	82	04	0	SUN LYSENG NO 16-7	0503	218000	20	00	000	001			16	108005
00	03	08	04	82	04	0	IMPERIAL DINANT NO 3-8V-48-20	0503	218000	20	00	000	001			16	408004
00	04	08	04	82	04	0	IMPERIAL DINANT NO 4-8V-48-20	0503	218000	20	00	000	001			16	108005
00	05	08	04	82	04	0	IMPERIAL DINANT NO 5-8V-48-20	0503	218000	20	00	000	001			16	108004
00	07	08	04	82	04	0	PATHFINDER ASSOC THRONDSON NO 8-7	0503	218000	20	00	000	001			16	108005
00	10	08	04	82	04	2	IMP UNIT JOARCAM IN 10-8V-48-20	0503	218000	20	00	000	001				408005
00	12	08	04	82	04	0	IMPERIAL DINANT NO 12-8V-48-20	0503	218000	20	00	000	001			16	108005
00	13	08	04	82	04	0	IMPERIAL DINANT NO 13-8V-48-20	0503	218000	20	00	000	001			16	108005
00	15	08	04	82	04	2	IMP UNIT JOAM IN 15-8V-48-20	0503	218000	20	00	000	001				408005
00	04	17	04	82	04	2	IMP UNIT JOARCAM 4-17V-48-20	0503	218000	20	00	000	001				408004
00	01	18	04	82	04	0	IMPERIAL DINANT NO 1-18V-48-20	0503	218000	20	00	000	001			16	108005
00	02	18	04	82	04	0	IMPERIAL DINANT NO 2-18V-48-20	0503	218000	20	00	000	001			16	108005
00	03	18	04	82	04	0	IMPERIAL DINANT NO 3-18V-48-20	0503	218000	20	00	000	001			16	108000
00	04	18	04	82	04	0	IMPERIAL DINANT NO 4-18V-48-20	0503	218000	20	00	000	001			16	108004
00	05	18	04	82	04	0	IMPERIAL DINANT NO 5-18V-48-20	0503	218000	20	00	000	001			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	04	82	04	0	IMPERIAL DINANT NO 6-18V-48-20	0503	218000	20	00	000	001			16	108000
00	07	18	04	82	04	0	IMPERIAL DINANT NO 7-18V-48-20	0503	218000	20	00	000	001			16	108005
00	08	18	04	82	04	0	IMPERIAL DINANT NO 8-18V-48-20	0503	218000	20	00	000	001			16	408004
00	09	18	04	82	04	0	IMPERIAL DINANT NO 9-18V-48-20	0503	218000	20	00	000	001			16	108005
00	10	18	04	82	04	0	IMPERIAL DINANT NO 10-18V-48-20	0503	218000	20	00	000	001			16	608000
00	11	18	04	82	04	0	IMPERIAL DINANT NO 11-18V-48-20	0503	218000	20	00	000	001			16	108000
00	12	18	04	82	04	0	IMPERIAL DINANT NO 12-18V-48-20	0503	218000	20	00	000	001			16	108000
00	13	18	04	82	04	0	IMPERIAL DINANT NO 13-18V-48-20	0503	218000	20	00	000	001			16	108000
00	14	18	04	82	04	0	IMPERIAL DINANT NO 14-18V-48-20	0503	218000	20	00	000	001			16	108004
00	15	18	04	82	04	0	IMPERIAL DINANT NO 15-18V-48-20	0503	218000	20	00	000	001			16	408000
00	02	19	04	82	04	0	C P R LOMNES NO 2	0503	218000	20	00	000	001			16	408004
00	03	19	04	82	04	0	IMPERIAL DINANT NO 3-19V-48-20	0503	218000	20	00	000	001			16	108004
00	04	19	04	82	04	0	IMPERIAL DINANT NO 4-19V-48 20	0503	218000	20	00	000	001			16	108000
00	05	19	04	82	04	0	IMPERIAL DINANT NO 5-19V-48-20	0503	218000	20	00	000	001			16	108005
00	06	19	04	82	04	0	IMPERIAL DINANT NO 6-19V-48-20	0503	218000	20	00	000	001			16	108005
00	07	19	04	82	04	0	C P R LOMNES NO 7	0503	218000	20	00	000	001			16	108005
00	10	19	04	82	04	2	IMP UNIT JOARCAM IN 10-19V-48-20	0503	218000	20	00	000	001				408004
00	11	19	04	82	04	0	IMPERIAL DINANT NO 11-19V-48-20	0503	218000	20	00	000	001			16	108005
00	12	19	04	82	04	0	IMPERIAL DINANT NO 12-19V-48-20	0503	218000	20	00	000	001			16	108005
00	13	19	04	82	04	0	IMPERIAL DINANT NO 13-19V-48-20	0503	218000	20	00	000	001			16	108005
00	14	19	04	82	04	2	IMP UNIT JOARCAM IN 14-19V-48-20	0503	218000	20	00	000	001				408004
00	09	01	04	82	14	0	IMP CEN DEL RIO ARM NO 9-1V-48-21	0503	218000	20	00	000	001			16	108005
00	01	13	04	82	14	0	IMPERIAL ARMENA NO 1-13V-48-21	0503	218000	20	00	000	001			16	408000
00	07	13	04	82	14	0	IMPERIAL ARMENA NO 7-13V-48-21	0503	218000	20	00	000	001				108005
00	08	13	04	82	14	0	IMPERIAL ARMENA NO 8-13V-48-21	0503	218000	20	00	000	001				608005
00	09	13	04	82	14	0	IMPERIAL ARMENA NO 9-13V-48-21	0503	218000	20	00	000	001			16	108005
00	10	13	04	82	14	0	IMPERIAL ARMENA NO 10-13V-48-21	0503	218000	20	00	000	001			16	108005
00	14	13	04	82	14	0	IMPERIAL ARMENA NO 14-13V-48-21	0503	218000	20	00	000	001			16	108005
00	15	13	04	82	14	0	IMPERIAL ARMENA NO 15-13V-48-21	0503	218000	20	00	000	001			16	108000
00	16	13	04	82	14	0	IMPERIAL ARMENA NO 16-13V-48-21	0503	218000	20	00	000	001			16	108000
00	01	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-1	0503	218000	20	00	000	001			16	108000
00	02	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-2	0503	218000	20	00	000	001			16	108005
00	07	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-7	0503	218000	20	00	000	001			16	108005
00	08	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-8	0503	218000	20	00	000	001			16	108000
00	09	24	04	82	14	0	BRITISH AMERICAN ARMENA NO 9-24	0503	218000	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	24	04	82	1	4	0 BRITISH AMERICAN ARMENA NO 10-24	0503	218000	20	00	000	001			16	108000
00	15	24	04	82	1	4	0 BRITISH AMERICAN ARMENA NO 15-24	0503	218000	20	00	000	001			16	108000
00	16	24	04	82	1	4	0 BRITISH AMERICAN ARMENA NO 16-24	0503	218000	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROLS

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE VIKING PROJECT NO 8	0505	218000	20	00	000	008	8.0	168.0	1152	
00	12	05	03	24	4	0		0505	218000	20	00	000	008			32	308000
00	14	05	03	24	4	0	PETROMK BLUESKY RR JOFFRE 14-5	0505	218000	20	00	000	008			32	108200
00	16	05	03	24	4	0	PETROMK BLUESKY RR JOFFRE 16-5	0505	218000	20	00	000	008			64	408005
00	16	06	03	24	4	0	PETROMK BLUESKY RR JOFFRE 16-6	0505	218000	20	00	000	008			32	108000
00	01	07	03	24	4	0	PETROMK RR PCP JOFFRE 1-7-38-24	0505	218000	20	00	000	008			32	108000
00	04	07	03	24	4	0	PETROMK RR PCP JOFFRE 4-7-38-24	0505	218000	20	00	000	008			32	108004
00	06	07	03	24	4	0	PETROMK BLUESKY RR JOFFRE 6-7-38-24	0505	218000	20	00	000	008			32	108200
00	07	07	03	24	4	0	BVI ET AL JOFFRE 7-7-38-24	0505	218000	20	00	000	008			32	108000
00	09	07	03	24	4	0		0505	218000	20	00	000	008			32	308000
00	11	07	03	24	4	0	BVI ET AL JOFFRE 11-7-38-24	0505	218000	20	00	000	008			32	108000
00	12	07	03	24	4	0	PETROMK BLUESKY RR JOFFRE 12-7	0505	218000	20	00	000	008			32	108000
00	15	07	03	24	4	0	PETROMK RR PCP JOFFRE 15-7-38-24	0505	218000	20	00	000	008			32	108000
00	02	08	03	24	4	0	PETROMK RR HB JOFFRE 2-8-38-24	0505	218000	20	00	000	008			64	408005
00	04	08	03	24	4	0	PETROMK RR PCP JOFFRE 4-8-38-24	0505	218000	20	00	000	008			32	108000
00	06	08	03	24	4	0		0505	218000	20	00	000	008			32	308000
00	10	08	03	24	4	0	PETROMK RR HB JOFFRE 10-8-38-24	0505	218000	20	00	000	008			64	108000
00	12	08	03	24	4	0	PETROMK RR HB JOFFRE 12-8-38-24	0505	218000	20	00	000	008			64	108000
00	04	18	03	24	4	0	PANCANA JOFFRE 4-18-38-24	0505	218000	20	00	000	008			64	108000
00	16	11	03	25	4	0	COMPASS RR JOFFRE 16-11-38-25	0505	218000	20	00	000	008			16	108000
00	14	12	03	25	4	0	PETROMK ET AL JOFFRE 14-12-38-25	0505	218000	20	00	000	008			16	108000
00	15	12	03	25	4	0		0505	218000	20	00	000	008			16	308000
00	16	12	03	25	4	0	PETROMK RR JOFFRE 16-12-38-25	0505	218000	20	00	000	008			16	108000
00	01	13	03	25	4	0	PETROMK RR PCP JOFFRE 1-13-38-25	0505	218000	20	00	000	008			32	108000
00	02	13	03	25	4	0		0505	218000	20	00	000	008			32	308000
00	06	13	03	25	4	0	PETROMK RR PCP JOFFRE 6-13-38-25	0505	218000	20	00	000	008			64	108000
00	10	13	03	25	4	0	PETROMK ET AL JOFFRE 10-13-38-25	0505	218000	20	00	000	008			64	108200
00	13	13	03	25	4	0	PETROMK RR JOFFRE 13-13-38-25	0505	218000	20	00	000	008			64	108000
00	01	14	03	25	4	0		0505	218000	20	00	000	008			16	308000
00	02	14	03	25	4	0	CONQUEST RR JOFFRE 2-14-38-25	0505	218000	20	00	000	008			16	108000
00	06	14	03	25	4	0	PETROMK BLUESKY RR JOFFRE 6-14	0505	218000	20	00	000	008				408004
00	09	14	03	25	4	0		0505	218000	20	00	000	008			16	308000
00	10	14	03	25	4	0		0505	218000	20	00	000	008			16	308000
00	15	14	03	25	4	0		0505	218000	20	00	000	008			16	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 OCT 1992	P34

EFFECTIVE DATE	OPER NO
01 OCT 1992	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			1 2 3 4 5 6
00	16	14	038	25	4	0	PETROMK BLUESKY RR JOFFRE 16-14	0505	218000	20	00	000	008			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0505	218000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 OCT 1992	P34

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1372.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	063	10	5	0		0509	744001	10	00	000	002				108003
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002				708000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002			64	108000
00	16	29	063	10	5	0		0509	744001	10	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	5	0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002				708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002				408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002			64	108000
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002			64	108000
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002				708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002			64	108000
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002				708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002				708000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	5	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				708000
00	06	33	063	10	5	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERALIZATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	33	063	10	5	0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	5	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	5	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002				408000
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			64	108000
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002				108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			64	108000
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002				708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002			64	108000
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				408000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002			64	108000
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002			64	108000
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002			64	108000
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002			64	108000
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	POOL	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	05	06	41	05	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	05	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				708000
02	10	05	06	41	05	0	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				708000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002			64	108000
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002			64	108000
00	01	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				108004
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002			64	108000
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	41	05	2		0509	744001	10	00	000	002				708000
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				108004
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	41	05	2		0509	744001	10	00	000	002				708000
00	14	06	06	41	05	0	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002			64	108000
00	16	06	06	41	05	0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	06	41	05	0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
00	14	07	06	41	05	0		0509	744001	10	00	000	002			64	108000
00	01	08	06	41	05	0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002				408000
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	08	08	06	41	05	0	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	09	064	10	5	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	064	10	5	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	064	11	5	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002				108004
00	02	01	064	11	5	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	064	11	5	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				408000
00	06	01	064	11	5	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002			64	108000
00	07	01	064	11	5	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	064	11	5	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002			64	108000
00	09	01	064	11	5	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	064	11	5	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	064	11	5	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	064	11	5	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	064	11	5	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	064	11	5	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	064	11	5	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	064	11	5	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	064	11	5	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02	10	02	064	11	5	0		0509	744001	10	00	000	002			64	108000
00	12	02	064	11	5	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	064	11	5	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	064	11	5	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	064	11	5	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	064	11	5	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	11	5	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	064	11	5	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	064	11	5	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	064	11	5	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	064	11	5	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002			64	108000
00	04	09	064	11	5	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				108004
00	10	09	064	11	5	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	064	11	5	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	064	11	5	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	064	11	5	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	064	11	5	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	064	11	5	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002			64	108000
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 2	0513	744001	10	00	000	002	19.5	1150.5	4480	
00	01	01	00	1	01	0	SPACING IN ACCORD WITH MISC 8608	0513	744001	10	00	000	002				000000
00	10	21	063	19	50		ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	10	00	000	002			64	108000
00	02	22	063	19	50		SHELL A KAYBOB 2-22-63-19	0513	744001	10	00	000	002			64	108000
00	04	22	063	19	50		HB KAYBOB 4-22-63-19	0513	744001	10	00	000	002			64	108000
00	08	22	063	19	50		CHEVRON BHLU 1 KAYBOB 8-22-63-19	0513	744001	10	00	000	002				108003
00	10	22	063	19	50		SHELL A KAYBOB 10-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	22	063	19	50		HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	26	063	19	50		CALSTAN KAYBOB IN 12-26-63-19	0513	744001	10	00	000	002			64	108000
00	02	27	063	19	50		CALSTAN BA KAYBOB 2-27-63-19	0513	744001	10	00	000	002			32	108000
00	04	27	063	19	50		CALSTAN BA KAYBOB 4-27-63-19	0513	744001	10	00	000	002			64	108000
00	08	27	063	19	50		CHEVRON BHLU 1 KAYBOB 8-27-63-19	0513	744001	10	00	000	002			32	108000
00	10	27	063	19	50		CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002			64	408000
00	12	27	063	19	50		CALSTAN KAYBOB IN 12-27-63-19	0513	744001	10	00	000	002			64	108000
00	02	28	063	19	50		CALSTAN BA KAYBOB 2-28-63-19	0513	744001	10	00	000	002			64	108000
00	02	34	063	19	50		CALSTAN BA KAYBOB 2-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	34	063	19	50		CALSTAN BA KAYBOB 4-34-63-19	0513	744001	10	00	000	002			64	108000
00	10	34	063	19	50		CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002			64	408000
00	12	34	063	19	50		CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	35	063	19	50		CALSTAN BA KAYBOB 4-35-63-19	0513	744001	10	00	000	002			64	108000
00	12	35	063	19	50		CALSTAN B A KAYBOB 12-35-63-19	0513	744001	10	00	000	002			64	108000
00	04	02	064	19	50		FPC KAYBOB 4-2-64-19	0513	744001	10	00	000	002			64	108000
00	12	02	064	19	50		FPC KAYBOB 12-2-64-19	0513	744001	10	00	000	002			64	108000
00	02	03	064	19	50		PHILLIPS KAYBOB 2-3-64-19	0513	744001	10	00	000	002			64	108000
00	04	03	064	19	50		PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002			64	408000
00	10	03	064	19	50		PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002			64	408000
00	12	03	064	19	50		PHILLIPS KAYBOB 12-3-64-19	0513	744001	10	00	000	002			64	108000
00	02	04	064	19	50		PHILLIPS KAYBOB 2-4-64-19	0513	744001	10	00	000	002			64	108000
00	10	04	064	19	50		PHILLIPS KAYBOB 10-4-64-19	0513	744001	10	00	000	002			64	108000
00	02	09	064	19	50		PHILLIPS KAYBOB 2-9-64-19	0513	744001	10	00	000	002			32	108000
00	08	09	064	19	50		CHEVRON BHLU 1 KAYBOB 8-9-64-19	0513	744001	10	00	000	002			32	108000
00	02	10	064	19	50		PHILLIPS KAYBOB 2-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	10	064	19	50		PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002			64	408000
00	10	10	064	19	50		PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	064	19	50		PHILLIPS KAYBOB 12-10-64-19	0513	744001	10	00	000	002			64	108000
00	16	10	064	19	50		CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	11	064	19	50		ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	10	00	000	002			64	108004
00	12	11	064	19	50		ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	10	00	000	002			64	108000
00	02	15	064	19	50		PHILLIPS KAYBOB 2-15-64-19	0513	744001	10	00	000	002			64	108000
00	04	15	064	19	50		PHILLIPS KAYBOB 4-15-64-19	0513	744001	10	00	000	002			64	108000
00	10	15	064	19	50		PHILLIPS KAYBOB 10-15-64-19	0513	744001	10	00	000	002			64	108000
00	12	15	064	19	50		PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	00	000	002			64	408000
00	10	16	064	19	50		PHILLIPS KAYBOB 10-16-64-19	0513	744001	10	00	000	002			32	108000
00	15	16	064	19	50		CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	10	00	000	002			32	108000
00	02	21	064	19	50		PHILLIPS KAYBOB 2-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	21	064	19	50		PHILLIPS KAYBOB 4-21-64-19	0513	744001	10	00	000	002			64	108000
00	10	21	064	19	50		PHILLIPS KAYBOB 10-21-64-19	0513	744001	10	00	000	002			64	708000
00	12	21	064	19	50		PHILLIPS KAYBOB 12-21-64-19	0513	744001	10	00	000	002			32	108000
00	13	21	064	19	50		CHEVRON BHL UNIT 1 KAYBOB 13-21	0513	744001	10	00	000	002			32	108000
00	02	22	064	19	50			0513	744001	10	00	000	002			32	108000
00	04	22	064	19	50		PHILLIPS KAYBOB 4-22-64-19	0513	744001	10	00	000	002			64	708000
00	07	22	064	19	50		PHILLIPS KAYBOB 7-22-64-19	0513	744001	10	00	000	002			32	108000
00	10	22	064	19	50		PHILLIPS KAYBOB 10-22-64-19	0513	744001	10	00	000	002			64	108000
00	12	22	064	19	50		PHILLIPS KAYBOB 12-22-64-19	0513	744001	10	00	000	002			64	708000
00	04	26	064	19	50		ATLANTIC KAYBOB 4-26-64-19	0513	744001	10	00	000	002			64	108000
00	12	26	064	19	50		ATLANTIC KAYBOB 12-26-64-19	0513	744001	10	00	000	002			32	108000
00	14	26	064	19	50		CHEVRON BHLU 1 KAYBOB 14-26-64-19	0513	744001	10	00	000	002			32	108000
00	02	27	064	19	50		ATLANTIC KAYBOB 2-27-64-19	0513	744001	10	00	000	002			64	708000
00	04	27	064	19	50		CHAMPLIN KAYBOB 4-27-64-19	0513	744001	10	00	000	002			64	108000
00	10	27	064	19	50		ATLANTIC KAYBOB 10-27-64-19	0513	744001	10	00	000	002			64	108000
00	12	27	064	19	50		CHAMPLIN KAYBOB 12-27-64-19	0513	744001	10	00	000	002			64	708000
00	02	28	064	19	50		CHAMPLIN KAYBOB 2-28-64-19	0513	744001	10	00	000	002			64	108000
00	10	28	064	19	50		CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	10	00	000	002			64	108000
00	15	28	064	19	50		CHEVRON BHLU KAYBOB 15-28-64-19	0513	744001	10	00	000	002				108003
00	02	34	064	19	50		PHILLIPS KAYBOB 2-34-64-19	0513	744001	10	00	000	002			64	108000
00	04	34	064	19	50		PACIFIC KAYBOB 4-34-64-19	0513	744001	10	00	000	002			64	108000
00	10	34	064	19	50		PHILLIPS KAYBOB 10-34-64-19	0513	744001	10	00	000	002			64	408000
00	12	34	064	19	50		PACIFIC KAYBOB 12-34-64-19	0513	744001	10	00	000	002			64	108000
00	02	35	064	19	50		CALSTAN KAYBOB 2-35-64-19	0513	744001	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	35	064	19	5	0	CA9STAN KAYBOB 4-35-64-19	0513	744001	10	00	000	002			64	708000
00	10	35	064	19	5	0	CALSTAN KAYBOB 10-35-64-19	0513	744001	10	00	000	002			64	108000
00	12	35	064	19	5	0	PACIFIC KAYBOB 12-35-64-19	0513	744001	10	00	000	002			64	108000
00	02	02	065	19	5	0	CALSTAN KAYBOB 2-2-65-19	0513	744001	10	00	000	002				708000
00	04	02	065	19	5	0	CALSTAN MEEKWAP 4-2-65-19	0513	744001	10	00	000	002			64	108000
00	08	02	065	19	5	0	CHEVRON BHLU 1 KAYBOB 8-2-65-19	0513	744001	10	00	000	002			64	108000
00	10	02	065	19	5	0	CALSTAN N KAYBOB 10-2-65-19	0513	744001	10	00	000	002			64	108000
00	12	02	065	19	5	0	CALSTAN MEEKWAP 12-2-65-19	0513	744001	10	00	000	002			64	408000
00	02	03	065	19	5	0	CALSTAN MEEKWAP 2-3-65-19	0513	744001	10	00	000	002			64	108000
00	06	03	065	19	5	0	CHEVRON ET AL KAYBOB 6-3-65-19	0513	744001	10	00	000	002			64	108000
00	10	03	065	19	5	0	CALSTAN N KAYBOB 10-3-65-19	0513	744001	10	00	000	002			32	708000
00	16	03	065	19	5	0	CHEVRON BHLU 1 KAYBOB 16-3-65-19	0513	744001	10	00	000	002			32	108000
00	02	11	065	19	5	0	CALSTAN KAYBOB 2-11-65-19	0513	744001	10	00	000	002			64	108000
00	04	11	065	19	5	0	CALSTAN MEEKWAP 4-11-65-19	0513	744001	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB STH TRIASSIC A PROJ NO 164	0514	500001	20	00	000	164	8.5	178.5	2496	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 7716	0514	500001	20	00	000	164				000000
00	05	07	062	19	5	0	CHEVRON GULF KAYBOB 5-7-62-19	0514	500001	20	00	000	164			64	108000
00	07	07	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	10	07	062	19	5	0	CHEVRON GULF KAYBOB 10-7-62-19	0514	500001	20	00	000	164			64	108000
00	11	07	062	19	5	0	AMOCO ET AL KAYBOBS 11-7	0514	500001	20	00	000	164				108000
00	13	07	062	19	5	0	CHEVRON GULF KAYBOBS 13-7-62-19	0514	500001	20	00	000	164			64	108000
00	15	07	062	19	5	0	AMOCO ET AL KAYBOBS 15-7-62-19	0514	500001	20	00	000	164				408000
00	13	08	062	19	5	0	CHEVRON GULF KAYBOBS 13-8-62-19	0514	500001	20	00	000	164			64	108000
00	02	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	05	17	062	19	5	0	DOME ET AL KAYBOB 5-17-62-19	0514	500001	20	00	000	164			64	408000
00	10	17	062	19	5	0	HB TRI EXT KAYBOBS 10-17-62-19	0514	500001	20	00	000	164			64	408004
00	12	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	04	18	062	19	5	0	HB TRI EXT KAYBOBS 4-18-62-19	0514	500001	20	00	000	164			64	108000
00	06	18	062	19	5	0	AMOCO ET AL KAYBOB 6-18-62-19	0514	500001	20	00	000	164				408000
00	07	18	062	19	5	0	CHEVRON GULF KAYBOBS 7-18-62-19	0514	500001	20	00	000	164			64	108000
00	10	18	062	19	5	0	AMOCO ET AL KAYBOB S 10-18	0514	500001	20	00	000	164			64	108000
00	12	18	062	19	5	0	CHEVRON GULF KAYBOBS 12-18-62-19	0514	500001	20	00	000	164			64	108000
00	04	19	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	07	19	062	19	5	0	CHEVRON GULF KAYBOBS 7-19-62-19	0514	500001	20	00	000	164			64	408000
00	09	19	062	19	5	0	HB TRI EXT KAYBOBS 9-19-62-19	0514	500001	20	00	000	164			64	408000
00	14	19	062	19	5	0	HB TRI EXT KAYBOBS 14-19-62-19	0514	500001	20	00	000	164			64	408000
00	03	20	062	19	5	0	HB TRI EXT KAYBOBS 3-20-62-19	0514	500001	20	00	000	164			64	408000
00	13	01	062	20	5	0	HB TRI EXT KAYBOBS 13-1-62-20	0514	500001	20	00	000	164			64	408000
00	02	12	062	20	5	0	HB UNION KAYBOBS 2-12-62-20	0514	500001	20	00	000	164			64	408000
00	10	12	062	20	5	0	HB UNION KAYBOBS 10-12-62-20	0514	500001	20	00	000	164			64	108000
00	16	12	062	20	5	0	AMOCO ET AL KAYBOBS 16-12-62-20	0514	500001	20	00	000	164				108000
00	02	13	062	20	5	0	HB UNION KAYBOBS 2-13-62-20	0514	500001	20	00	000	164			64	108000
00	04	13	062	20	5	0	HB TRI EXT KAYBOBS IN 4-13-62-20	0514	500001	20	00	000	164			64	408000
00	10	13	062	20	5	0	HB UNION KAYBOBS 10-13-62-20	0514	500001	20	00	000	164			64	108000
02	12	13	062	20	5	0	HB UNION KAYBOBS 12-13-62-20	0514	500001	20	00	000	164			64	408000
00	16	13	062	20	5	0		0514	500001	20	00	000	164				108003
00	08	23	062	20	5	0	HB TRI EXT KAYBOBS 8-23-62-20	0514	500001	20	00	000	164			64	408000
02	14	23	062	20	5	0	HB UNION KAYBOBS 14-23-62-20	0514	500001	20	00	000	164			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 OCT 1992	038

EFFECTIVE DATE	OPER NO
01 OCT 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	062	20	5	0	HB UNION KAYBOBS 16-23-62-20	0514	500001	20	00	000	164			64	108000
00	02	24	062	20	5	0	HB UNION KAYBOBS 2-24-62-20	0514	500001	20	00	000	164			64	108000
00	03	24	062	20	5	0	HB UNION KAYBOBS 3-24-62-20	0514	500001	20	00	000	164			64	108000
00	09	24	062	20	5	0	HB UNION KAYBOBS 9-24-62-20	0514	500001	20	00	000	164			64	108000
00	11	24	062	20	5	0	HB UNION KAYBOBS 11-24-62-20	0514	500001	20	00	000	164			64	108000
00	01	25	062	20	5	0	HB TRI EXT KAYBOBS 1-25-62-20	0514	500001	20	00	000	164			64	408000
00	04	25	062	20	5	0	HB UNION KAYBOBS 4-25-62-20	0514	500001	20	00	000	164			64	108004
00	12	25	062	20	5	0	HB TRI EXT KAYBOBS 12-25-62-20	0514	500001	20	00	000	164			64	408000
00	05	26	062	20	5	0	HB TRI EXT KAYBOBS 5-26-62-20	0514	500001	20	00	000	164			64	408000
00	07	26	062	20	5	0	HB TRI EXT KAYBOBS 7-26-62-20	0514	500001	20	00	000	164			64	108000
00	14	26	062	20	5	0	HB UNION KAYBOBS 14-26-62-20	0514	500001	20	00	000	164			64	108000
00	16	26	062	20	5	0		0514	500001	20	00	000	164			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 OCT 1992	038

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	256.0	7440	
00	02	34	049	26	4	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	049	26	4	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	049	26	4	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108004
00	05	34	049	26	4	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	049	26	4	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	049	26	4	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	049	26	4	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	049	26	4	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	049	26	4	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	11	34	049	26	4	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	049	26	4	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	049	26	4	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	049	26	4	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	049	26	4	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	049	26	4	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	049	26	4	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	049	26	4	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108004
00	15	35	049	26	4	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	049	26	4	0	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				508003
00	02	02	050	26	4	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	050	26	4	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	050	26	4	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	050	26	4	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	050	26	4	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	050	26	4	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	050	26	4	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	050	26	4	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	050	26	4	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	050	26	4	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108004
00	01	03	050	26	4	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	050	26	4	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	050	26	4	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	050	26	4	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0008030502640	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
0009030502640	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
0010030502640	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
0011030502640	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
0012030502640	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
0013030502640	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108004
0014030502640	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
0015030502640	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
0016030502640	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
0009040502640	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
0010040502640	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
0014040502640	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108004
0015040502640	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
0016040502640	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
0001080502640	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108004
0202080502640	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108004
0003080502640	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
0007080502640	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
0008080502640	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138004
0009080502640	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108004
0010080502640	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
0011080502640	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
0213080502640	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
0015080502640	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
0016080502640	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
0001090502640	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
0002090502640	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
0003090502640	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108004
0204090502640	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
0005090502640	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108004
0006090502640	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
0007090502640	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
0008090502640	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
0010090502640	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
0011090502640	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	02	6	4	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	02	6	4	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	02	6	4	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	02	6	4	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108004
00	16	09	05	02	6	4	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	6	4	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108004
02	02	10	05	02	6	4	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	02	6	4	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	4	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	4	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	06	10	05	02	6	4	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	4	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	4	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	02	6	4	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	02	6	4	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	02	6	4	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108004
00	07	15	05	02	6	4	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	4	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	6	4	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	6	4	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	02	6	4	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	02	6	4	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	02	6	4	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108004
00	14	15	05	02	6	4	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	05	02	6	4	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	02	6	4	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	05	02	6	4	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	02	6	4	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	02	6	4	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	4	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	02	6	4	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	02	6	4	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	02	6	4	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138004
02	08	16	05	02	6	4	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	4	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	050	26	4	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	050	26	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	050	26	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	050	26	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	050	26	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	050	26	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	050	26	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	050	26	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	050	26	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108004
02	03	17	050	26	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108004
02	04	17	050	26	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	050	26	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	050	26	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	050	26	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	050	26	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	050	26	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	050	26	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	050	26	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108004
00	11	17	050	26	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	050	26	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	050	26	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	050	26	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	050	26	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	050	26	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	050	26	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	050	26	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	050	26	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	050	26	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	050	26	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108004
02	06	19	050	26	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	050	26	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	050	26	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	050	26	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	050	26	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	05	02	6	4	0 IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	05	02	6	4	0 IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	0 IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	0 IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	05	02	6	4	0 IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108004
00	16	19	05	02	6	4	0 IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	6	4	0 IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	0 IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	05	02	6	4	0 IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	0 IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	05	02	6	4	0 IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	05	02	6	4	0 IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	0 IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108004
00	08	20	05	02	6	4	0 IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	0 IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	05	02	6	4	0 IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	05	02	6	4	0 IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	05	02	6	4	0 IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	05	02	6	4	0 IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	05	02	6	4	0 IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	05	02	6	4	0 IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	0 IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	0 IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	05	02	6	4	0 IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	02	6	4	0 IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	0 IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	05	02	6	4	0 IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	05	02	6	4	0 IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	05	02	6	4	0 IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	05	02	6	4	0 IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	0 IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	05	02	6	4	0 IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	05	02	6	4	0 HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	05	02	6	4	0 HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	05	02	6	4	0 HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	05	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	05	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	05	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	05	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	05	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	05	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108004
02	06	22	05	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00	07	22	05	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	05	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	05	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	05	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	05	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	05	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	05	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	05	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	05	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	23	05	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108005
00	11	23	05	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108004
04	12	23	05	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	05	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	05	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	05	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108004
00	03	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108005
00	06	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	050	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	050	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108005
00	13	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	050	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	050	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	050	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	050	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	050	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	050	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108004
00	05	27	050	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108004
00	06	27	050	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	050	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	050	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	050	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	050	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	050	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	050	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	050	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	050	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	050	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	050	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	050	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	050	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	050	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	050	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	050	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	050	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	050	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	08	28	050	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	050	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	050	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	050	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	05	02	6	4	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	14	28	05	02	6	4	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	4	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00	01	29	05	02	6	4	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00	02	29	05	02	6	4	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	4	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00	04	29	05	02	6	4	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	4	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00	06	29	05	02	6	4	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	4	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00	08	29	05	02	6	4	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00	09	29	05	02	6	4	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108004
00	10	29	05	02	6	4	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	4	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	4	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	6	4	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00	14	29	05	02	6	4	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	4	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	4	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	4	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108004
00	02	30	05	02	6	4	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108004
00	03	30	05	02	6	4	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108004
00	04	30	05	02	6	4	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	4	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	4	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00	07	30	05	02	6	4	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00	08	30	05	02	6	4	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00	09	30	05	02	6	4	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108004
00	10	30	05	02	6	4	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108004
00	11	30	05	02	6	4	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108004
00	12	30	05	02	6	4	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108004
00	13	30	05	02	6	4	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	05	02	6	4	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108004
00	15	30	05	02	6	4	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	4	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	05	02	6	4 0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108004
00	02	31	05	02	6	4 0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	02	6	4 0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	02	6	4 0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	02	6	4 0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108004
00	07	31	05	02	6	4 0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	02	6	4 0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	02	6	4 0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	02	6	4 0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	05	02	6	4 0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108004
00	12	31	05	02	6	4 0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	05	02	6	4 0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	05	02	6	4 0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	02	6	4 0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	02	6	4 0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	02	6	4 0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	02	6	4 0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	02	6	4 0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	02	6	4 0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	02	6	4 0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	02	6	4 0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	02	6	4 0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108005
00	08	32	05	02	6	4 0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	02	6	4 0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	02	6	4 0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	02	6	4 0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	02	6	4 0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	05	02	6	4 0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108005
00	14	32	05	02	6	4 0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	02	6	4 0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	02	6	4 0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	05	02	6	4 0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108005
00	03	33	05	02	6	4 0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	05	02	6	4 0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108004
00	05	33	05	02	6	4 0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	05	26	4	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108004
00	07	33	05	26	4	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108005
00	10	33	05	26	4	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108004
00	11	33	05	26	4	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00	12	33	05	26	4	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00	13	33	05	26	4	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108005
00	14	33	05	26	4	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108004
00	01	34	05	26	4	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00	02	34	05	26	4	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	05	26	4	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108005
00	04	34	05	26	4	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	05	26	4	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	05	26	4	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	05	26	4	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00	08	34	05	26	4	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	05	26	4	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	05	26	4	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	05	26	4	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	05	26	4	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	05	26	4	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	05	26	4	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	05	26	4	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	05	26	4	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	05	26	4	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	05	26	4	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00	04	35	05	26	4	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	05	26	4	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00	06	35	05	26	4	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	05	26	4	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00	08	35	05	26	4	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108004
00	09	35	05	26	4	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00	10	35	05	26	4	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00	11	35	05	26	4	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00	12	35	05	26	4	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	05	26	4	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

B06A R8-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	050	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	050	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	050	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	050	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	050	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	050	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	050	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108004
00	09	36	050	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	050	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	050	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	050	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	050	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108004
00	14	36	050	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108005
00	15	36	050	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	050	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	051	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	051	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	03	03	051	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	051	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108004
00	05	03	051	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	06	03	051	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	051	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108005
00	12	03	051	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	051	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	051	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	051	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	051	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	051	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	051	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	06	04	051	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	208000
00	07	04	051	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	051	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	051	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	051	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	051	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	POOL	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108004
00	13	04	05	12	6	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108004
00	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108004
00	15	04	05	12	6	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	12	6	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00	02	05	05	12	6	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	07	05	05	12	6	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108004
00	10	05	05	12	6	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108004
00	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	05	12	6	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108004
00	08	08	05	12	6	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	05	12	6	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	05	12	6	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	05	12	6	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108005
00	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	208000
00	08	09	05	12	6	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	12	6	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	05	12	6	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	208000
00	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	05	12	6	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138004
00	15	09	05	12	6	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108005
00	16	09	05	12	6	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00	04	10	05	12	6	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108004
00	05	10	05	12	6	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

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RECIPROCATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	1	26	4	0 IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108004
00	11	10	05	1	26	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108004
00	12	10	05	1	26	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	1	26	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	05	1	26	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108004
00	03	15	05	1	26	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	04	15	05	1	26	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	05	1	26	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	05	1	26	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	11	15	05	1	26	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	05	1	26	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	05	1	26	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108005
00	14	15	05	1	26	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108005
00	01	16	05	1	26	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	05	1	26	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	05	1	26	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	1	26	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	1	26	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108004
00	06	16	05	1	26	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	1	26	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	05	1	26	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	05	1	26	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	1	26	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	05	1	26	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	1	26	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108004
00	13	16	05	1	26	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	05	1	26	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	05	1	26	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	1	26	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	05	1	26	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	21	05	1	26	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	1	26	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	1	26	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	05	1	26	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	05	1	26	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	12	6	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108004
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108004
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108004
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108004
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108005
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108004
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108005
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108004
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	007

EFFECTIVE DATE	OPER NO
01 OCT 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIV GLAUC D & OST A PROJ NO 1	0604	300561	20	00	000	001	8.5	42.5	704	
00	02	10	039	03	5	0	ARCO MEDICINE R 2-10-39-3	0604	300561	20	00	000	001			64	108004
00	10	10	039	03	5	2	ATLANTIC MED RIVER 10-10M40-39-3	0604	300561	20	00	000	001			64	408000
00	14	10	039	03	5	0	ATLANTIC MEDICINE RIVER 14-10-39-3	0604	300561	20	00	000	001			64	108004
00	04	11	039	03	5	0	DEV-PAL POR MEDICINE RIVER 4-11	0604	300561	20	00	000	001			64	108000
02	02	15	039	03	5	0	PEMBINA ET AL MEDR 2-15OS-39-3	0604	300561	20	00	000	001			64	108004
00	06	15	039	03	5	2	PEMBINA ET AL MED R 6-15-39-3	0604	300561	20	00	000	001			64	108200
00	10	15	039	03	5	0	TECK MEDR 10-15-39-3	0604	300561	20	00	000	001			64	108000
00	02	22	039	03	5	2	APACHE ET AL MEDR 2-22M40-39-3	0604	300561	20	00	000	001			64	138004
00	03	22	039	03	5	2	HB UNIT 3 MED R 3-22-39-3	0604	300561	20	00	000	001				408000
00	06	22	039	03	5	2	HB MEDICINE R 6-22-39-3	0604	300561	20	00	000	001			64	108205
00	10	22	039	03	5	2	APACHE ET AL MEDICINE R 10-22-39-3	0604	300561	20	00	000	001			64	108000
00	02	27	039	03	5	0	CPOG MEDR 2-27-39-3	0604	300561	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300561	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	038

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1120.0	17024	
00	15	26	070	04	5	0	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	070	04	5	0	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	070	04	5	0	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	070	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	34	070	04	5	0	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	070	04	5	0	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	070	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	35	070	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	35	070	04	5	0	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	070	04	5	0	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	071	03	5	0	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	071	03	5	0		0615	778001	10	00	000	319			64	308000
00	12	31	071	03	5	0	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	071	04	5	0	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	10	02	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	12	02	071	04	5	0	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	02	03	071	04	5	0	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	071	04	5	0	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	10	03	071	04	5	0	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	04	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	04	071	04	5	0	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	10	04	071	04	5	0	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	071	04	5	0	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	10	05	071	04	5	0	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	071	04	5	0	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	10	08	071	04	5	0	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	09	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	09	071	04	5	0	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	1	04	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	1	04	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	10	10	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	1	04	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	1	04	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408005
00	03	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-14-71-4	0615	778001	10	00	000	319			64	108000
00	12	14	07	1	04	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	408000
00	13	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	1	04	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	1	04	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	10	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	1	04	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	06	16	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	1	04	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	1	04	50		0615	778001	10	00	000	319			64	408000
00	10	17	07	1	04	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	1	04	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	1	04	50		0615	778001	10	00	000	319			64	300000
00	10	18	07	1	04	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	1	04	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	1	04	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	10	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	1	04	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00042107104 50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00102107104 50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00112107104 50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00012207104 50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00042207104 50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00062207104 50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00072207104 50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00102207104 50		0615	778001	10	00	000	319			64	308000
00122207104 50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00022307104 50		0615	778001	10	00	000	319			64	308000
00042307104 50		0615	778001	10	00	000	319			64	308000
00092307104 50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00122307104 50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00122407104 50		0615	778001	10	00	000	319			64	308000
00152407104 50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00022507104 50		0615	778001	10	00	000	319			64	308000
00042507104 50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00102507104 50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00132507104 50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00022607104 50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00102607104 50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00022707104 50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00042707104 50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00102707104 50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00122707104 50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00022807104 50		0615	778001	10	00	000	319			64	308000
00042807104 50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00102807104 50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108005
00122807104 50		0615	778001	10	00	000	319			64	308000
00022907104 50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00042907104 50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00102907104 50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00122907104 50		0615	778001	10	00	000	319			64	308000
00043007104 50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00073007104 50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	15	30	07	10	45	0	CHEVRON MGSU 1 MITSUE 15-30-71-4	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	08	31	07	10	45	0	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108005
00	10	31	07	10	45	0	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	45	0	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	45	0	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	02	32	07	10	45	0	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-32-71-4	0615	778001	10	00	000	319			64	408000
00	10	32	07	10	45	0	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	45	0	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	45	0	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	36	07	10	45	0	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	55	0	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	55	0	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	55	0	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	55	0	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	55	0	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	10	36	07	10	55	0	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	45	0	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	04	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	45	0	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	04	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	45	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	45	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108005
00	10	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	06	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108005
00	16	07	07	20	45	0	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	10	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	14	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319			64	408000
00	02	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	45	0	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	45	0	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	02	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	45	0	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	10	10	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	10	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	45	0	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	07	20	45	0	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				408000
00	02	16	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	45	0	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	17	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	11	17	07	20	45	0	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	18	07	20	45	0	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	07	18	07	20	45	0	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	15	18	07	20	45	2	CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				408000
00	02	01	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-1-72-5	0615	778001	10	00	000	319			64	408000
00	10	01	07	20	55	0	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-1-72-5	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	55	0	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
02	10	03	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108204
00	02	10	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	55	0	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	55	0	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	10	11	07	20	55	0	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	55	0	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	08	12	07	20	55	0	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	11	12	07	20	55	0	CHEVRON MGSU 1 MITSUE 11-12-72-5	0615	778001	10	00	000	319			64	108000
00	03	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	408000
00	04	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	07	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	10	14	07	20	55	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	55	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO.	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	15	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	108000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	10	35	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-35-72-5	0615	778001	10	00	000	319			64	108000
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319				108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	07	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-2-73-5	0615	778001	10	00	000	319			64	108000
00	10	02	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	55	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	55	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	10	03	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	55	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	10	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	55	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	55	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	10	08	07	30	55	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	12	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	07	10	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	55	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	55	0	CHEVRON MITSUE MGSU #1 2-11-73-5	0615	778001	10	00	000	319			64	108000
00	04	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	10	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-11-73-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	30	55	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	03	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	10	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
00	08	20	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	07	30	5	5	0 CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	5	5	0 CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1232.0	30016	
00	12	01	06	90	35	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	35	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	06	90	35	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	35	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	10	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	35	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	35	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	35	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	35	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	12	06	90	35	0		0615	778001	20	00	000	001				308000
00	13	12	06	90	35	0		0615	778001	20	00	000	001				308000
00	14	12	06	90	35	0		0615	778001	20	00	000	001				308000
00	02	14	06	90	35	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	35	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	35	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	06	90	35	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	35	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	06	90	35	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	35	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108000
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	108000
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001				408000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108000
00	15	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	16	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	069	03	5	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	5	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	070	03	5	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	04	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	05	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	06	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	09	04	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	00	35	0		0615	778001	20	00	000	001				408000
00	13	04	07	00	35	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	15	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	02	05	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	35	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	35	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	35	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	35	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	35	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	35	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	35	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	09	07	00	35	0	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	09	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	11	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	09	07	00	35	0	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00	13	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	15	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	04	16	07	00	35	0	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0615	778001	20	00	000	001

01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	16	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	13	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	02	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	35	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	00	35	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	00	35	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	00	35	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	35	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	35	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	35	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	09	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	15	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	01	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	03	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	05	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	06	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	07	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	08	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	10	29	07	00	35	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	35	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	35	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000
00	04	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	10	30	070	035	0		CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	070	035	0		PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	070	035	0		CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	070	035	0		CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	070	035	0			0615	778001	20	00	000	001			64	308000
00	12	31	070	035	0			0615	778001	20	00	000	001				308000
00	14	31	070	035	0		CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	070	035	0			0615	778001	20	00	000	001			64	308000
00	12	32	070	035	0		CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	070	045	0			0615	778001	20	00	000	001			64	308000
00	10	01	070	045	0		CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	070	045	0			0615	778001	20	00	000	001			64	308000
00	04	12	070	045	0			0615	778001	20	00	000	001			64	308000
00	10	12	070	045	0		CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	070	045	0			0615	778001	20	00	000	001			64	308000
00	02	13	070	045	0			0615	778001	20	00	000	001			64	308000
00	04	13	070	045	0			0615	778001	20	00	000	001			64	308000
00	10	13	070	045	0		DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	070	045	0			0615	778001	20	00	000	001			64	308000
00	10	14	070	045	0		IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	070	045	0		CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	070	045	0			0615	778001	20	00	000	001			64	308000
00	04	23	070	045	0			0615	778001	20	00	000	001			64	308000
00	10	23	070	045	0			0615	778001	20	00	000	001			64	308000
00	12	23	070	045	0			0615	778001	20	00	000	001			64	308000
00	04	24	070	045	0		CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	070	045	0		CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	070	045	0			0615	778001	20	00	000	001			64	308000
00	12	24	070	045	0			0615	778001	20	00	000	001			64	308000
00	01	25	070	045	0		CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	070	045	0			0615	778001	20	00	000	001			64	308000
00	10	25	070	045	0			0615	778001	20	00	000	001			64	308000
00	12	25	070	045	0		CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	070	045	0			0615	778001	20	00	000	001			64	308000
00	04	26	070	045	0		CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	10	3	50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	3	50	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	03	19	07	10	3	50		0615	778001	20	00	000	001				308000
00	04	19	07	10	3	50	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL ASSIGN

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3/ DAY			
00	05	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	06	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	12	29	07	10	35	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	35	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	35	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	35	0	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	45	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	45	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	45	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108004
00	06	05	07	10	45	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	45	0	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	10	45	0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	108000
00	04	35	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	408000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408004
00	12	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	35	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	45	0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	20	45	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	11	03	07	20	45	0		0615	778001	20	00	000	001				408000
00	04	12	07	20	45	0	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	45	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	45	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	45	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	45	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	01	22	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	05	22	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	23	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	01	25	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION

FIELD	PSU	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	11	25	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	13	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	14	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	108000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108004
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	01	28	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	03	28	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	05	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	06	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	07	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	11	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	13	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	14	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	07	20	45	0	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408004
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	33	07	20	45	0	CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	06	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	03	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	06	07	30	45	0		0615	778001	20	00	000	001				308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	45	0		0615	778001	20	00	000	001				108000
00	13	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108000
00	03	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	10	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	14	07	30	45	0		0615	778001	20	00	000	001				308000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	08	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	10	14	073	04	5	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	03	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	08	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	10	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	04	5	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	17	073	04	5	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	5	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	11	18	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	13	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	14	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	15	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	16	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	02	19	073	04	5	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	073	04	5	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 / DAY			
00	04	19	07	30	4	50		0615	778001	20	00	000	001				308000
00	05	19	07	30	4	50		0615	778001	20	00	000	001				308000
00	06	19	07	30	4	50		0615	778001	20	00	000	001				308000
00	09	19	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	4	50		0615	778001	20	00	000	001				308000
00	11	19	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	4	50		0615	778001	20	00	000	001				308000
00	13	19	07	30	4	50		0615	778001	20	00	000	001				308000
00	14	19	07	30	4	50		0615	778001	20	00	000	001				308000
00	15	19	07	30	4	50		0615	778001	20	00	000	001				308000
00	16	19	07	30	4	50		0615	778001	20	00	000	001				308000
00	11	20	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	4	50		0615	778001	20	00	000	001				308000
00	13	20	07	30	4	50		0615	778001	20	00	000	001				308000
00	14	20	07	30	4	50		0615	778001	20	00	000	001				308000
00	02	21	07	30	4	50		0615	778001	20	00	000	001			64	108000
00	10	21	07	30	4	50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	4	50		0615	778001	20	00	000	001				308000
00	13	21	07	30	4	50		0615	778001	20	00	000	001				308000
00	14	21	07	30	4	50		0615	778001	20	00	000	001				308000
00	02	22	07	30	4	50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	4	50	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	4	50	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	4	50		0615	778001	20	00	000	001				308000
00	03	29	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	4	50		0615	778001	20	00	000	001				308000
00	05	29	07	30	4	50		0615	778001	20	00	000	001				308000
00	06	29	07	30	4	50		0615	778001	20	00	000	001				308000
00	07	29	07	30	4	50		0615	778001	20	00	000	001				308000
00	08	29	07	30	4	50		0615	778001	20	00	000	001				308000
00	10	29	07	30	4	50	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	4	50		0615	778001	20	00	000	001				308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTRUCTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	108004
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	55	0		0615	778001	20	00	000	001				308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	30	55	0		0615	778001	20	00	000	001			64	408000
00	10	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	15	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	30	55	0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	25	07	30	55	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	07	30	55	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	03	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	30	55	0		0615	778001	20	00	000	001				108000
00	05	28	07	30	55	0		0615	778001	20	00	000	001				308000
00	06	28	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	12	28	07	30	55	0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00	04	31	07	30	55	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	07	30	55	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00	02	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	55	0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	35	07	30	55	0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	55	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	55	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	55	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00	11	04	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	13	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	14	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	10	05	07	40	55	0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000

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DESTINATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	04	17	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	22	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	40	65	0		0615	778001	20	00	000	001				308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	22	07	40	65	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	07	40	65	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	23	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	23	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	23	07	40	65	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	07	40	65	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	07	40	65	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	408000
00	12	24	07	40	65	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	65	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	65	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	65	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	045

EFFECTIVE DATE	OPER NO
01 OCT 1992	HC5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 334	0615	778001	20	00	000	334	8.0	16.0	128	
00	01	29	07	30	55	0	OPINAC ET AL MITSUE 1-29-73-5	0615	778001	20	00	000	334			64	108000
00	10	29	07	30	55	0	PETROMET ET AL MITSUE 10-29-73-5	0615	778001	20	00	000	334			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	334

EFFECTIVE DATE	OPER NO
01 OCT 1992	HC5

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	504.0	15680	
00	04	31	078	07	50		PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108000
00	10	31	078	07	50			0644	778001	20	00	000	001			64	308000
00	12	31	078	07	50		PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108004
00	12	13	078	08	50		UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	078	08	50			0644	778001	20	00	000	001			64	308000
00	04	14	078	08	50		SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	078	08	50		SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	078	08	50			0644	778001	20	00	000	001			64	308000
00	06	15	078	08	50		PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	078	08	50		MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	078	08	50			0644	778001	20	00	000	001			64	308000
00	04	22	078	08	50			0644	778001	20	00	000	001			64	308000
00	10	22	078	08	50		SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	078	08	50			0644	778001	20	00	000	001			64	308000
00	02	28	078	08	50			0644	778001	20	00	000	001			64	308000
00	06	28	078	08	50		SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	078	08	50		SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	078	08	50			0644	778001	20	00	000	001			64	308000
00	02	33	078	08	50			0644	778001	20	00	000	001			64	308000
09	04	33	078	08	50			0644	778001	20	00	000	001			64	308000
00	10	33	078	08	50			0644	778001	20	00	000	001			64	308000
00	11	33	078	08	50		SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	078	08	50		AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108000
00	10	36	078	08	50		SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	079	07	50		TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108000
00	12	05	079	07	50			0644	778001	20	00	000	001			64	108000
00	04	06	079	07	50			0644	778001	20	00	000	001			64	308000
00	07	06	079	07	50		MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	079	07	50		MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	079	07	50		AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	079	07	50		TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108000
00	04	07	079	07	50			0644	778001	20	00	000	001			64	308000
00	10	07	079	07	50			0644	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	07	07	90	7	50	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	90	7	50	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	07	90	7	50	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	17	07	90	7	50	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	07	90	7	50	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	90	7	50	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108004
00	12	17	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	18	07	90	7	50	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	90	7	50	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	07	90	7	50	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	90	7	50	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	19	07	90	7	50	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	7	50	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	7	50	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	29	07	90	7	50	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	90	7	50	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	30	07	90	7	50	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	90	7	50	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	31	07	90	7	50	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	90	7	50	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	90	7	50	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108000
09	12	32	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	10	04	07	90	8	50	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	079	085	0		SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	079	085	0			0644	778001	20	00	000	001			64	308000
00	04	10	079	085	0			0644	778001	20	00	000	001			64	308000
00	12	10	079	085	0			0644	778001	20	00	000	001			64	308000
00	04	15	079	085	0			0644	778001	20	00	000	001			64	308000
00	02	16	079	085	0		SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	079	085	0			0644	778001	20	00	000	001			64	308000
00	10	19	079	085	0			0644	778001	20	00	000	001			64	308000
00	12	19	079	085	0		HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	079	085	0			0644	778001	20	00	000	001			64	308000
00	06	20	079	085	0		SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408005
00	10	20	079	085	0			0644	778001	20	00	000	001			64	308000
00	12	20	079	085	0			0644	778001	20	00	000	001			64	308000
00	04	21	079	085	0			0644	778001	20	00	000	001			64	308000
00	12	21	079	085	0		AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	079	085	0			0644	778001	20	00	000	001			64	308000
00	02	30	079	085	0		HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	079	085	0		HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	079	085	0		HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00	12	32	079	085	0		AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	079	095	0		HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	080	075	0			0644	778001	20	00	000	001			64	308000
00	10	05	080	075	0		HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	080	075	0		HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	080	075	0			0644	778001	20	00	000	001			64	308000
00	04	06	080	075	0			0644	778001	20	00	000	001			64	308000
00	10	06	080	075	0		HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	080	075	0		UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	080	075	0			0644	778001	20	00	000	001			64	308000
00	04	07	080	075	0			0644	778001	20	00	000	001			64	308000
00	10	07	080	075	0		HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	080	075	0		HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	080	075	0		HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	080	075	0			0644	778001	20	00	000	001			64	308000
00	04	18	080	075	0		AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

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EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	08	00	7	50	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	00	7	50	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	07	19	08	00	7	50	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	00	7	50	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	00	7	50	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	11	05	08	08	5	0	AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
00	10	12	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	12	08	08	5	0	AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	13	08	08	5	0	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	08	08	5	0	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	14	08	08	5	0	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	408000
00	12	14	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	19	08	08	5	0	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	10	22	08	08	5	0	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00	12	22	08	08	5	0	AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
00	02	23	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	23	08	08	5	0	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	08	08	5	0	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	24	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	24	08	08	5	0	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	08	08	5	0	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	25	08	08	5	0	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	27	08	08	5	0	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	08	5	0	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108000
00	12	27	08	08	5	0	AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00	10	28	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	28	08	08	5	0	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	10	29	08	08	5	0		0644	778001	20	00	000	001			64	308000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	08	00	85	0	AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	85	0	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108000
00	02	32	08	00	85	0	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	85	0	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108000
00	10	32	08	00	85	0	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	85	0	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	85	0	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	00	85	0	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	85	0	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	08	00	85	0	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108000
00	12	34	08	00	85	0	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	95	0	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108004
00	04	13	08	00	95	0	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	95	0	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	10	15	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	12	15	08	00	95	0		0644	778001	20	00	000	001			64	108000
00	02	16	08	00	95	0	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	14	16	08	00	95	0	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	17	08	00	95	0	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	95	0	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	08	00	95	0	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	95	0	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	12	22	08	00	95	0	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	04	23	08	00	95	0	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408000

BOGA 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	08	09	5	0	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	24	08	09	5	0	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00	10	24	08	09	5	0	AMOCO ET AL NGU 40 NIPISI 10-24	0644	778001	20	00	000	001			64	108000
00	12	24	08	09	5	0		0644	778001	20	00	000	001			64	108000
00	02	25	08	09	5	0	AMOCO ET AL NGU 41 NIPISI 2-25	0644	778001	20	00	000	001			64	108000
00	04	25	08	09	5	0	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	09	5	0	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	26	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	10	26	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	27	08	09	5	0	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	27	08	09	5	0	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108000
00	10	34	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	35	08	09	5	0	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	08	09	5	0	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	35	08	09	5	0	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	36	08	09	5	0	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408000
00	10	36	08	09	5	0	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	03	08	10	8	0	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	08	10	8	0	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108000
00	10	03	08	10	8	0		0644	778001	20	00	000	001			64	308000
00	12	03	08	10	8	0		0644	778001	20	00	000	001			64	308000
00	02	04	08	10	8	0	AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00	04	04	08	10	8	0	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	8	0		0644	778001	20	00	000	001			64	308000
00	12	04	08	10	8	0	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	08	10	8	0	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	8	0		0644	778001	20	00	000	001			64	308000
00	10	05	08	10	8	0	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	08	10	8	2		0644	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	08	08	10	85	0	AMOCO UNIT NO 116 NIPISI 2-8	0644	778001	20	00	000	001			64	108000
00	10	08	08	10	85	2	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	85	0		0644	778001	20	00	000	001			64	108000
00	04	09	08	10	85	2	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	85	0	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	85	0	AMOCO ET AL NGU 241 NIPISI 10-10	0644	778001	20	00	000	001			64	408000
00	12	10	08	10	85	0	AMOCO ET AL NGU NO.207 NIPISI 12-10	0644	778001	20	00	000	001			64	108000
00	04	11	08	10	85	0	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108004
00	12	11	08	10	85	0	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	85	0	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	85	0	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	85	0	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	85	0	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	01	17	08	10	85	0	PCI NIPISI 1-17-81-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	85	0	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108000
00	02	01	08	10	95	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	95	0		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	95	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

EFFECTIVE DATE	OPER NO
01 OCT 1992	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 3	0685	126062	20	00	000	003	8.0	232.0	1600	
00	14	26	047	02	5	0	SUPTST HB PEMBINA 14-26BR-47-2	0685	126062	20	00	000	003			64	108000
00	10	27	047	02	5	0	BP ET AL WARBURG PEMBINA 10-27	0685	126062	20	00	000	003			64	108000
00	14	27	047	02	5	0	SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126062	20	00	000	003			64	108000
02	16	27	047	02	5	0	SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126062	20	00	000	003				408000
00	14	28	047	02	5	0	KMG PEM 14-28-47-2	0685	126062	20	00	000	003			64	108000
00	16	28	047	02	5	0	KMG PEM 16-28-47-2	0685	126062	20	00	000	003			64	408000
00	16	29	047	02	5	0	GLENWOOD SADIM LONG IS PEM 16-29	0685	126062	20	00	000	003			64	108000
00	10	33	047	02	5	0	BP ET AL PEMBINA 10-33-47-2	0685	126062	20	00	000	003			32	108000
00	12	33	047	02	5	0	BP ET AL PEMBINA 12-33-47-2	0685	126062	20	00	000	003			32	408000
00	14	33	047	02	5	0	WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126062	20	00	000	003			32	108000
02	16	33	047	02	5	0	WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126062	20	00	000	003			32	108000
00	02	34	047	02	5	0	BP WAR M UNIT PEM 2-34-47-2	0685	126062	20	00	000	003			32	108000
00	04	34	047	02	5	0	BP WAR UNIT PEM 4-34-47-2	0685	126062	20	00	000	003			32	408000
00	06	34	047	02	5	2	CALSTAN PEMBINA 6-34M74-47-2	0685	126062	20	00	000	003			32	138000
00	08	34	047	02	5	0	CALSTAN PEMBINA 8-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	10	34	047	02	5	0	BP WAR M UNIT PEM |0-34-47-2	0685	126062	20	00	000	003			32	408000
00	12	34	047	02	5	0	BP WAR M UNIT PEM 12-34-47-2	0685	126062	20	00	000	003			32	108000
00	14	34	047	02	5	0	CALSTAN PEMBINA 14-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	16	34	047	02	5	2	CALSTAN PEMBINA 16-34M74-47-2	0685	126062	20	00	000	003			32	438000
00	04	35	047	02	5	0	BP WAR M UNIT PEM 4-35-47-2	0685	126062	20	00	000	003			32	408000
02	06	35	047	02	5	0	WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126062	20	00	000	003			32	408000
00	10	35	047	02	5	0	BP ET AL PEMBINA WARBURG 10-35	0685	126062	20	00	000	003			32	108200
00	12	35	047	02	5	0	BP WAR M UNIT PEMBINA 12-35-47-2	0685	126062	20	00	000	003			32	408000
00	14	35	047	02	5	0	WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126062	20	00	000	003			32	108000
00	16	35	047	02	5	0	WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126062	20	00	000	003			32	108000
00	04	02	048	02	5	0	BP WAR M UNIT PEM 4-2-48-2	0685	126062	20	00	000	003			32	108000
00	06	02	048	02	5	0	DENISON PEMBINA 6-2-48-2	0685	126062	20	00	000	003			32	408000
00	02	03	048	02	5	0	BP WAR M UNIT PEM 2-3-48-2	0685	126062	20	00	000	003			32	108000
00	04	03	048	02	5	0	BP WAR M UNIT PEMBINA 4-3-48-2	0685	126062	20	00	000	003			32	408000
02	06	03	048	02	5	0	SUPTST PEMBINA 6-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	03	048	02	5	0	SUPTST PEMBINA 8-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	12	03	048	02	5	0	BP WAR UNIT PEM 12-3-48-2	0685	126062	20	00	000	003			32	408000
00	14	03	048	02	5	0	WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126062	20	00	000	003			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1992	039

EFFECTIVE DATE	OPER NO
01 OCT 1992	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	04	04	80	25	0	BP WAR M UNIT PEM 2-4-48-2	0685	126062	20	00	000	003			32	408000
00	04	04	04	80	25	0	BP WAR M UNIT PEM 4-4-48-2	0685	126062	20	00	000	003			32	108000
02	06	04	04	80	25	0	SUPTST PEMBINA 6-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	04	04	80	25	0	SUPTST PEMBINA 8-4BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	04	04	80	25	0	BP WAR UNIT PEM 10-4-48-2	0685	126062	20	00	000	003			32	408000
00	12	04	04	80	25	0	BP WAR UNIT PEM 12-4-48-2	0685	126062	20	00	000	003			32	108000
00	14	04	04	80	25	0	SUPTST PEMBINA 14-4BR-48-2	0685	126062	20	00	000	003			32	108000
02	14	04	04	80	25	0	BP PEMBINA 14-4-48-2	0685	126062	20	00	000	003				108000
00	16	04	04	80	25	2	SUPTST PEMBINA 16-4-48-2	0685	126062	20	00	000	003				108005
02	16	04	04	80	25	0	SUPTST PEMBINA 16-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	02	05	04	80	25	0	DOME ET AL PEMBINA 2-5-48-2	0685	126062	20	00	000	003			32	108000
00	08	05	04	80	25	0	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	05	04	80	25	0		0685	126062	20	00	000	003			32	308000
00	16	05	04	80	25	2	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126062	20	00	000	003			32	138000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1992	039

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 80	0685	176000	20	00	000	080	8.0	48.0	768	
00	10	32	049	09	5	0	PAN AM HB C-4 PEM IN 10-32-49-9	0685	176000	20	00	000	080			32	408000
00	12	32	049	09	5	0	PAN AM HB C-9 PEM IN 12-32-49-9	0685	176000	20	00	000	080			32	408000
00	14	32	049	09	5	0	PAN AM HUDSONS BAY PEMBINA C-16	0685	176000	20	00	000	080			32	108000
00	16	32	049	09	5	0	PAN AM HUDSONS BAY PEMBINA C-7	0685	176000	20	00	000	080			32	108000
00	12	33	049	09	5	0	PAN AM HB C-3 PEM IN 12-33-49-9	0685	176000	20	00	000	080			32	408004
00	14	33	049	09	5	0	PAN AM HB C-6 PEM 14-33-49-9	0685	176000	20	00	000	080			32	108004
00	04	04	050	09	5	0	PAN AM HB C-2 PEM IN 4-4-50-9	0685	176000	20	00	000	080			32	408000
00	06	04	050	09	5	0	PAN AM HB C-5 PEM 6-4-50-9	0685	176000	20	00	000	080			32	108000
00	12	04	050	09	5	0	PAN AM HB C-1 PEM IN 12-4-50-9	0685	176000	20	00	000	080			32	408000
00	14	04	050	09	5	0	PAN AM HB C-4 PEM 14-4-50-9	0685	176000	20	00	000	080			32	108000
00	02	05	050	09	5	0	PAN AM HB C-5 PEM IN 2-5-50-9	0685	176000	20	00	000	080			32	408000
00	04	05	050	09	5	0	PAN AM HB C-8 PEM IN 4-5-50-9	0685	176000	20	00	000	080			32	408000
00	06	05	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-15	0685	176000	20	00	000	080			32	108005
00	08	05	050	09	5	0	PAN AM H B C-8 PEM 8-5-50-9	0685	176000	20	00	000	080			32	108000
00	10	05	050	09	5	0	PAN AM HB C-6 PEM IN 10-5-50-9	0685	176000	20	00	000	080			32	408000
00	12	05	050	09	5	0	PAN AM HB C-7 PEM IN 12-5-50-9	0685	176000	20	00	000	080			32	408000
00	14	05	050	09	5	0	PAN AM H B C-14 PEM 14-5-50-9	0685	176000	20	00	000	080			32	108004
00	16	05	050	09	5	0	PAN AM HB C-9 PEM 16-5-50-9	0685	176000	20	00	000	080			32	108000
00	02	06	050	09	5	0	PAN AM HB C-10 PEM IN 2-6-50-9	0685	176000	20	00	000	080			32	408000
00	08	06	050	09	5	0	PAN AM HB C-26 PEM 8-6-50-9	0685	176000	20	00	000	080			32	108004
00	10	06	050	09	5	0	PAN AM HB C-11 PEM IN 10-6-50-9	0685	176000	20	00	000	080			32	408000
00	12	06	050	09	5	0	PAN AM HB C-12 PEM IN 12-6-50-9	0685	176000	20	00	000	080			32	408000
00	14	06	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-23	0685	176000	20	00	000	080			32	108004
00	16	06	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-18	0685	176000	20	00	000	080			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	080

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 100	0685	176000	20	00	000	100	8.0	696.0	5024	
00	02	33	049	07	5	0	PAN AM LOB R-7 PEM IN 2-33-49-7	0685	176000	20	00	000	100			32	408004
00	08	33	049	07	5	0	PAN AM LOB R-6 PEM 8-33-49-7	0685	176000	20	00	000	100			32	408000
00	10	33	049	07	5	0	PAN AM R-8 LOB 10-33-49-7	0685	176000	20	00	000	100			32	108000
00	12	33	049	07	5	0	PAN AM LOB R-12 PEM IN 12-33-49-7	0685	176000	20	00	000	100			32	408000
00	14	33	049	07	5	0	PAN AM R-9 LOB 14-33-49-7	0685	176000	20	00	000	100			32	408000
00	16	33	049	07	5	0	PAN AM R-5 LOB 16-33-49-7	0685	176000	20	00	000	100			32	108000
00	04	34	049	07	5	0	PAN AM LOB R-3 PEM 4-34-49-7	0685	176000	20	00	000	100			32	108000
00	06	34	049	07	5	0	PAN AM LOB R-2 PEM 6-34-49-7	0685	176000	20	00	000	100			32	108000
00	12	34	049	07	5	0	PAN AM LOB R-4 PEM IN 12-34-49-7	0685	176000	20	00	000	100			32	408000
00	14	34	049	07	5	0	PAN AM R-1 LOB 14-34-49-7	0685	176000	20	00	000	100			32	108000
00	02	36	049	07	5	0	CS LOB PEM IN 2-36-49-7	0685	176000	20	00	000	100			32	408000
00	04	36	049	07	5	0	CS PEMBINA 4-36-49-7	0685	176000	20	00	000	100			32	108000
00	06	36	049	07	5	0	C S LOBSTICK 6-36-49-7	0685	176000	20	00	000	100			32	108000
00	08	36	049	07	5	0	C S PEMBINA 8-36-49-7	0685	176000	20	00	000	100			32	108000
00	10	36	049	07	5	0	CS PEMBINA 10-36-49-7	0685	176000	20	00	000	100			32	108000
00	12	36	049	07	5	0	CS LOB PEM IN 12-36-49-7	0685	176000	20	00	000	100			32	408000
00	14	36	049	07	5	0	CITIES SERVICE LOB 14-36-49-7	0685	176000	20	00	000	100			32	108000
00	16	36	049	07	5	0	C S PEMBINA 16-36-49-7	0685	176000	20	00	000	100			32	108005
00	02	06	050	06	5	0	WHITEHALL LOB PEM IN 2-6-50-6	0685	176000	20	00	000	100			32	408000
00	04	06	050	06	5	0	WHITEHALL LOB PEM 4-6-50-6	0685	176000	20	00	000	100			32	108000
00	06	06	050	06	5	0	WHITEHALL LOB PEM 6-6-50-6	0685	176000	20	00	000	100			32	108000
00	08	06	050	06	5	0	WHITEHALL LOB PEM 8-6-50-6	0685	176000	20	00	000	100			32	108000
00	10	06	050	06	5	0	SUPTST PEMBINA 10-6-50-6	0685	176000	20	00	000	100			32	108000
00	12	06	050	06	5	0	SUPTST LOB PEM IN 12-6-50-6	0685	176000	20	00	000	100			32	408000
00	14	06	050	06	5	0	SUPTST PEMBINA 14-6-50-6	0685	176000	20	00	000	100			32	108000
00	16	06	050	06	5	0	SUPTST PEMBINA 16-6-50-6	0685	176000	20	00	000	100			32	108000
00	02	07	050	06	5	0	CHAMPLIN LOB PEM IN 2-7-50-6	0685	176000	20	00	000	100			32	408000
00	04	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 4-7-50-6	0685	176000	20	00	000	100			32	108000
00	06	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 6-7-50-6	0685	176000	20	00	000	100			32	108000
00	08	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 8-7-50-6	0685	176000	20	00	000	100			32	108004
00	12	07	050	06	5	0	IMP CDN SUP LOB PEM IN 12-7C-50-6	0685	176000	20	00	000	100			32	408000
00	02	01	050	07	5	0	MOBIL CEEPEE LOB PEM IN 2-1-50-7	0685	176000	20	00	000	100			32	408000
00	04	01	050	07	5	0	CREE DEKALB LOBSTICK 4-1-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	01	05	00	75	0	CREE DEKALB PEMBINA 6-1-50-7	0685	176000	20	00	000	100			32	108000
00	08	01	05	00	75	0	TEXFEL CEEPEE PEM LOB 8-1-50-7	0685	176000	20	00	000	100			32	108000
00	10	01	05	00	75	0	TEXFEL CEEPEE PEM LOB 10-1-50-7	0685	176000	20	00	000	100			32	108000
00	12	01	05	00	75	0	MOBIL CEEPEE LOB PEM IN 12-1-50-7	0685	176000	20	00	000	100			32	408000
00	14	01	05	00	75	0	TEXFEL CE PEE PEM LOB 14-1-50-7	0685	176000	20	00	000	100			32	108000
00	16	01	05	00	75	0	TEXFEL CE PEE PEM LOB 16-1-50-7	0685	176000	20	00	000	100			32	108000
00	02	02	05	00	75	0	PACIFIC LOB PEM IN 2-2-50-7	0685	176000	20	00	000	100			32	408000
00	04	02	05	00	75	0	PACIFIC PEMBINA 4-2-50-7	0685	176000	20	00	000	100			32	108004
00	06	02	05	00	75	0	PACIFIC PEMBINA 6-2-50-7	0685	176000	20	00	000	100			32	108000
00	08	02	05	00	75	0	PACIFIC PEMBINA 8-2-50-7	0685	176000	20	00	000	100			32	108000
00	10	02	05	00	75	0	CREE DEKALB LOBSTICK 10-2-50-7	0685	176000	20	00	000	100			32	108000
00	12	02	05	00	75	0	PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	100				108004
00	14	02	05	00	75	0	PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	100			32	108000
00	16	02	05	00	75	0	CREE DEKALB PEMBINA 16-2-50-7	0685	176000	20	00	000	100			32	108000
00	02	03	05	00	75	0	PAN AM LOB P-3 PEM IN 2-3-50-7	0685	176000	20	00	000	100			32	408000
00	04	03	05	00	75	0	PAN AM C-4 LOB 4-3-50-7	0685	176000	20	00	000	100			32	108000
00	06	03	05	00	75	0	PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	100			32	108000
00	08	03	05	00	75	0	PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	100			32	108000
00	02	04	05	00	75	0	PAN AM LOB C-10 PEM IN 2-4-50-7	0685	176000	20	00	000	100			32	408000
00	04	04	05	00	75	0	PAN AM C-16 LOB 4-4-50-7	0685	176000	20	00	000	100			32	108000
00	06	04	05	00	75	0	PAN AM C-15 LOB 6-4-50-7	0685	176000	20	00	000	100			32	108000
00	08	04	05	00	75	0	PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	100			32	108004
00	10	04	05	00	75	0	PAN AM C-7 LOB 10-4-50-7	0685	176000	20	00	000	100				108000
00	12	04	05	00	75	0	PAN AM LOB C-17 PEM IN 12-4-50-7	0685	176000	20	00	000	100			32	408000
00	14	04	05	00	75	0	PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	100			32	108004
00	02	05	05	00	75	0	PAN AM LOB C-22 PEM IN 2-5-50-7	0685	176000	20	00	000	100			32	408000
00	04	05	05	00	75	0	PAN AM LOB U-3 PEM 4-5-50-7	0685	176000	20	00	000	100			32	108004
00	06	05	05	00	75	0	PAN AM LOB U-2 PEM 6-5M5-50-7	0685	176000	20	00	000	100			32	108004
00	08	05	05	00	75	0	PAN AM LOB C-21 PEM 8-5-50-7	0685	176000	20	00	000	100			32	408000
00	10	05	05	00	75	0	PAN AM C-23 LOB 10-5-50-7	0685	176000	20	00	000	100			32	108000
00	12	05	05	00	75	0	PAN AM LOB U-4 PEM IN 12-5-50-7	0685	176000	20	00	000	100			32	408000
00	14	05	05	00	75	0	PAN AM LOB U-1 PEM 14-5-50-7	0685	176000	20	00	000	100			32	408000
00	16	05	05	00	75	0	PAN AM LOB C-20 PEM 16-5-50-7	0685	176000	20	00	000	100			32	108000
00	02	06	05	00	75	0	SKELLY ALTA P8 PEMBINA IN 2-6-50-7	0685	176000	20	00	000	100			32	408000
00	04	06	05	00	75	0	SKELLY ALTA P-7 PEMBINA 4-6-50-7	0685	176000	20	00	000	100			32	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

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01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	050	07	50		SKELLY ALTA P6 PEMBINA 6-6-50-7	0685	176000	20	00	000	100			32	108004
00	08	06	050	07	50		SKELLY ALTA P2 PEMBINA 8-6-50-7	0685	176000	20	00	000	100			32	408000
00	10	06	050	07	50		SKELLY ALTA P-3 PEM 10-6-50-7	0685	176000	20	00	000	100			32	108000
00	12	06	050	07	50		SKELLY ALTA P5 PEMBINA IN 12-6-50-7	0685	176000	20	00	000	100			32	408000
00	14	06	050	07	50		SKELLY ALTA P-4 PEM 14-6-50-7	0685	176000	20	00	000	100			32	408000
00	16	06	050	07	50		SKELLY ALTA P-1 PEM 16-6-50-7	0685	176000	20	00	000	100			32	108000
00	02	07	050	07	50		MIC MAC ET AL LOB PEM IN 2-7-50-7	0685	176000	20	00	000	100			32	408000
00	04	07	050	07	50		MIC MAC ET AL NORTH PEM 4-7-50-7	0685	176000	20	00	000	100			32	108000
00	06	07	050	07	50		MIC MAC ET AL NORTH PEM 6-7-50-7	0685	176000	20	00	000	100			32	108000
00	08	07	050	07	50		MIC MAC ET AL NORTH PEM 8-7-50-7	0685	176000	20	00	000	100			32	408000
00	10	07	050	07	50		MIC MAC ET AL NORTH PEM 10-7-50-7	0685	176000	20	00	000	100			32	108000
00	12	07	050	07	50		MIC MAC ET AL LOB PEM IN 12-7-50-7	0685	176000	20	00	000	100			32	408000
00	14	07	050	07	50		MIC MAC ET AL NOR PEM 14-7-50-7	0685	176000	20	00	000	100			32	408000
00	16	07	050	07	50		MIC MAC ET AL NORTH PEM 16-7-50-7	0685	176000	20	00	000	100			32	108000
00	02	08	050	07	50		PAN AM LOB C-24 PEM IN 2-8-50-7	0685	176000	20	00	000	100			32	408000
00	04	08	050	07	50		PAN AM K-3 LOB 4-8-50-7	0685	176000	20	00	000	100			32	108000
00	06	08	050	07	50		PAN AM K-2 LOB 6-8-50-7	0685	176000	20	00	000	100			32	108004
00	08	08	050	07	50		PAN AM LOB C-19 PEM 8-8-50-7	0685	176000	20	00	000	100			32	408000
02	10	08	050	07	50		PAN AM LOB L 5 PEM 10-8C-50-7	0685	176000	20	00	000	100			32	108000
00	12	08	050	07	50		PAN AM LOB K-4 PEM IN 12-8-50-7	0685	176000	20	00	000	100			32	408000
00	14	08	050	07	50		PAN AM K-1 LOB 14-8-50-7	0685	176000	20	00	000	100			32	408000
00	16	08	050	07	50		PAN AM L-3 LOB 16-8-50-7	0685	176000	20	00	000	100			32	108000
00	04	09	050	07	50		PAN AM C-18 LOB 4-9-50-7	0685	176000	20	00	000	100			32	108000
00	06	09	050	07	50		PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	100			32	108000
00	12	09	050	07	50		PAN AM LOB L-2 PEM IN 12-9-50-7	0685	176000	20	00	000	100			32	408000
00	14	09	050	07	50		PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	100			32	408000
00	02	11	050	07	50		PAN AM LOB V-2 PEM IN 2-11-50-7	0685	176000	20	00	000	100			32	408000
00	06	11	050	07	50		PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	100			32	108000
00	08	11	050	07	50		PAN AM LOB V-1 PEM 8-11-50-7	0685	176000	20	00	000	100			32	108003
00	10	11	050	07	50		IMP CDN SUP PEMBINA 10-11C-50-7	0685	176000	20	00	000	100			32	108000
00	14	11	050	07	50		PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	100			32	108000
00	16	11	050	07	50		IMP CDN SUP PEMBINA 16-11C-50-7	0685	176000	20	00	000	100			32	108000
00	02	12	050	07	50		CHAMPLIN LOB PEM IN 2-12-50-7	0685	176000	20	00	000	100			32	408000
00	04	12	050	07	50		CHAMPLIN LOBSTICK PEM 4-12-50-7	0685	176000	20	00	000	100			32	108003
00	06	12	050	07	50		CHAMPLIN LOBSTICK PEMBINA 6-12-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	12	05	07	5	0	CHAMPLIN LOBSTICK PEMBINA 8-12-50-7	0685	176000	20	00	000	100			32	108000
00	10	12	05	07	5	0	IMP CDN SUP PEMBINA 10-12C-50-7	0685	176000	20	00	000	100			32	108000
00	12	12	05	07	5	0	IMP CDN SUP LOB PEM IN 12-12C-50-7	0685	176000	20	00	000	100			32	408000
00	14	12	05	07	5	0	IMP CDN SUP PEMBINA 14-12C-50-7	0685	176000	20	00	000	100			32	108000
00	16	12	05	07	5	0	IMP CDN SUP PEMBINA 16-12C-50-7	0685	176000	20	00	000	100			32	108000
00	04	13	05	07	5	0	IMP CDN SUP PEMBINA 4-13C-53-7	0685	176000	20	00	000	100			32	108000
00	02	14	05	07	5	0	IMP CDN SUP LOB PEM IN 2-14C-50-7	0685	176000	20	00	000	100			32	408000
00	04	14	05	07	5	0	PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	100				108000
00	06	14	05	07	5	0	PAN AM LOB J2 PEM 6-14-50-7	0685	176000	20	00	000	100			32	108004
00	08	14	05	07	5	0	IMP CDN SUP PEMBINA 8-14C-50-7	0685	176000	20	00	000	100			32	108000
00	10	14	05	07	5	0	IMP CDN SUP PEMBINA 10-14C-50-7	0685	176000	20	00	000	100			32	108000
00	12	14	05	07	5	0	PAN AM LOB J4 PEM IN 12-14-50-7	0685	176000	20	00	000	100			32	408000
00	14	14	05	07	5	0	PAN AM LOB J-1 PEM 14-14-50-7	0685	176000	20	00	000	100			32	108000
00	06	15	05	07	5	0	PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	100				108000
00	08	15	05	07	5	0	PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	100				108004
00	10	15	05	07	5	0	PAN AM LOB J-8 PEM 10-15-50-7	0685	176000	20	00	000	100			32	108000
00	12	15	05	07	5	0	PAN AM LOB D-5 PEM IN 12-15-50-7	0685	176000	20	00	000	100			32	408000
00	16	15	05	07	5	0	PAN AM LOB J-5 PEM 16-15-50-7	0685	176000	20	00	000	100			32	108000
00	02	16	05	07	5	0	PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	100				108000
00	04	16	05	07	5	0	PAN AM B-14 LOB 4-16-50-7	0685	176000	20	00	000	100			32	108004
00	06	16	05	07	5	0	PAN AM LOB B-13 PEM 6-16-50-7	0685	176000	20	00	000	100			32	108000
00	08	16	05	07	5	0	PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	100				108000
00	10	16	05	07	5	0	PAN AM D-14 LOB 10-16-50-7	0685	176000	20	00	000	100			32	108000
00	12	16	05	07	5	0	PAN AM LOB D-23 PEM IN 12-16-50-7	0685	176000	20	00	000	100			32	408000
00	14	16	05	07	5	0	PAN AM LOB D-22 PEM 14-16-50-7	0685	176000	20	00	000	100			32	108004
00	02	17	05	07	5	0	PAN AM LOB B-16 PEM IN 2-17-50-7	0685	176000	20	00	000	100			32	408000
00	04	17	05	07	5	0	PAN AM F-2 LOB 4-17-50-7	0685	176000	20	00	000	100			32	108000
00	06	17	05	07	5	0	PAN AM F-1 LOB 6-17-50-7	0685	176000	20	00	000	100			32	108000
00	08	17	05	07	5	0	PAN AM LOB B-15 PEM 8-17-50-7	0685	176000	20	00	000	100			32	408000
00	10	17	05	07	5	0	PAN AM D-33 LOB 10-17-50-7	0685	176000	20	00	000	100			32	108000
00	12	17	05	07	5	0	PAN AM D-45 LOB 12-17-50-7	0685	176000	20	00	000	100			32	408000
00	14	17	05	07	5	0	PAN AM D-44 LOB 14-17-50-7	0685	176000	20	00	000	100			32	108000
00	16	17	05	07	5	0	PAN AM ET AL D-32 LOB 16-17-50-7	0685	176000	20	00	000	100			32	108000
00	02	18	05	07	5	0	PAN AM LOB F-4 PEM IN 2-18-50-7	0685	176000	20	00	000	100			32	408000
00	04	18	05	07	5	0	PAN AM LOB W-3 PEM 4-18-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	05	00	7	5	2 PAN AM LOB W-2 PEM 6-18-50-7	0685	176000	20	00	000	100			32	108000
00	08	18	05	00	7	5	0 PAN AM F-3 LOB 8-18-50-7	0685	176000	20	00	000	100			32	408000
00	10	18	05	00	7	5	0 PAN AM LOB D-57 PEM 10-18-50-7	0685	176000	20	00	000	100			32	108000
00	12	18	05	00	7	5	0 PAN AM LOB W-4 PEM IN 12-18-50-7	0685	176000	20	00	000	100			32	408000
00	14	18	05	00	7	5	0 PAN AM LOB W-1 PEM 14-18-50-7	0685	176000	20	00	000	100			32	408000
00	16	18	05	00	7	5	0 PAN AM D-56 LOB 16-18-50-7	0685	176000	20	00	000	100			32	108000
00	02	19	05	00	7	5	0 PAN AM LOB D-58 PEM IN 2-19-50-7	0685	176000	20	00	000	100			32	408000
00	04	19	05	00	7	5	0 SKELLY ALTA Y-2 PEMBINA 4-19-50-7	0685	176000	20	00	000	100			32	108000
00	06	19	05	00	7	5	0 SKELLY ALTA Y1 PEMBINA 6-19-50-7	0685	176000	20	00	000	100			32	108004
00	08	19	05	00	7	5	0 PAN AM LOB D-55 PEM 8-19-50-7	0685	176000	20	00	000	100			32	108000
00	02	13	05	00	8	5	0 PAN AM LOB X-3 PEM IN 2-13-50-8	0685	176000	20	00	000	100			32	408000
00	04	13	05	00	8	5	0 PAN AM LOB X-6 PEM 4-13-50-8	0685	176000	20	00	000	100			32	108000
00	06	13	05	00	8	5	0 PAN AM LOB X-5 PEM 6-13-50-8	0685	176000	20	00	000	100			32	108000
00	08	13	05	00	8	5	0 PAN AM LOB X-2 PEM 8-13-50-8	0685	176000	20	00	000	100			32	408000
00	10	13	05	00	8	5	0 PAN AM LOB X-4 PEM 10-13-50-8	0685	176000	20	00	000	100			32	108000
00	12	13	05	00	8	5	0 PAN AM LOB E-7 PEM IN 12-13-50-8	0685	176000	20	00	000	100			32	408000
00	14	13	05	00	8	5	0 PAN AM LOB E6 PEM 14-13-50-8	0685	176000	20	00	000	100			32	408000
00	16	13	05	00	8	5	0 PAN AM LOB X-1 PEM 16-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	14	05	00	8	5	0 PAN AM LOBE-17 PEM 10-14-50-8	0685	176000	20	00	000	100			32	108004
00	16	14	05	00	8	5	0 PAN AM LOB E-16 PEM 16-14-50-8	0685	176000	20	00	000	100			32	108000
00	02	23	05	00	8	5	0 PAN AM LOB E-18 PEM IN 2-23-50-8	0685	176000	20	00	000	100			32	408000
00	08	23	05	00	8	5	0 PAN AM E-15 PEM 8-23-50-8	0685	176000	20	00	000	100			32	408000
00	02	24	05	00	8	5	0 SKELLY ALTA LOB Z-2 PEM IN 2-24	0685	176000	20	00	000	100			32	408000
00	04	24	05	00	8	5	0 PAN AM LOB E-8 PEM 4-24-50-8	0685	176000	20	00	000	100			32	108000
00	06	24	05	00	8	5	0 PAN AM LOB E-5 PEM 6-24-50-8	0685	176000	20	00	000	100			32	108000
00	08	24	05	00	8	5	0 SKELLY ALTA Z-1 PEMBINA 8-24-50-8	0685	176000	20	00	000	100			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 OCT 1992	060

EFFECTIVE DATE	OPER NO
01 OCT 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 204	0685	176000	20	00	000	204	8.0	128.0	2176	
00	04	31	050	09	5	0	TEXACO TEXCAN PEMBINA 4-31-50-9	0685	176000	20	00	000	204			64	708204
00	16	26	050	10	5	0	TEXACO TEXCAN PEMBINA 16-26-50-10	0685	176000	20	00	000	204			64	108004
00	14	33	050	10	5	0	TEXACO TEXCAN PEMBINA 14-33-50-10	0685	176000	20	00	000	204			64	108004
00	16	33	050	10	5	0	TEXACO TEXCAN PEMBINA 16-33-50-10	0685	176000	20	00	000	204			64	108000
00	08	34	050	10	5	0	TEXACO TEXCAN PEMBINA 8-34-50-10	0685	176000	20	00	000	204			64	108000
00	14	34	050	10	5	0	TEXACO PEMBINA 14-34-50-10	0685	176000	20	00	000	204			64	108000
00	16	34	050	10	5	0	TEXACO PEMBINA 16-34-50-10	0685	176000	20	00	000	204			64	108000
00	01	35	050	10	5	2	TEXACO TEXCAN PEMBINA 1-35-50-10	0685	176000	20	00	000	204			64	108000
00	04	35	050	10	5	0		0685	176000	20	00	000	204			64	108000
00	06	35	050	10	5	0	ESSO PEMBINA 6-35-50-10	0685	176000	20	00	000	204				108004
00	10	35	050	10	5	0	TEXACO TEXCAN PEMBINA 10-35-50-10	0685	176000	20	00	000	204			64	108204
00	14	35	050	10	5	2	TEXACO TEXCAN PEMBINA 14-35-50-10	0685	176000	20	00	000	204			64	108204
00	06	36	050	10	5	0	TEXACO TEXCAN PEMBINA 6-36-50-10	0685	176000	20	00	000	204			64	108004
00	08	36	050	10	5	0	TEXACO PEMBINA 8-36-50-10	0685	176000	20	00	000	204			64	108004
00	12	36	050	10	5	0	TEXACO PEMBINA 12-36-50-10	0685	176000	20	00	000	204			64	108204
00	04	02	051	10	5	0	TEXACO TEXCAN PEMBINA 4-2-51-10	0685	176000	20	00	000	204			64	108200
00	06	03	051	10	5	0	TEXACO PEMBINA 6-3-51-10	0685	176000	20	00	000	204			64	108000
00	08	03	051	10	5	0	TEXACO PEMBINA 8-3-51-10	0685	176000	20	00	000	204			64	108004
00	10	03	051	10	5	0	TEXACO TEXCAN PEMBINA 10-3-51-10	0685	176000	20	00	000	204			64	108200
00	12	03	051	10	5	0	TEXACO TEXCAN PEMBINA 12-3-51-10	0685	176000	20	00	000	204			64	108200
00	06	04	051	10	5	0	TEXACO PEMBINA 6-4-51-10	0685	176000	20	00	000	204			64	108000
00	08	04	051	10	5	0	TEXACO PEMBINA 8-4-51-10	0685	176000	20	00	000	204			64	108000
00	14	04	051	10	5	0	TEXACO PEMBINA 14-4-51-10	0685	176000	20	00	000	204			64	108000
00	16	04	051	10	5	0	TEXACO PEMBINA 16-4-51-10	0685	176000	20	00	000	204			64	108000
00	08	05	051	10	5	2	TEXACO PEMBINA 8-5-51-10	0685	176000	20	00	000	204			64	108204
00	14	05	051	10	5	0	TEXACO PEMBINA 14-5-51-10	0685	176000	20	00	000	204			64	408000
00	16	05	051	10	5	0	TEXACO PEMBINA 16-5-51-10	0685	176000	20	00	000	204			64	108000
00	08	07	051	10	5	0	TEXACO PEMBINA 8-7-51-10	0685	176000	20	00	000	204			64	408004
00	06	08	051	10	5	0	TEXACO PEMBINA 6-8-51-10	0685	176000	20	00	000	204			64	108004
00	08	08	051	10	5	0	TEXACO PEMBINA 8-8-51-10	0685	176000	20	00	000	204			64	108003
00	10	08	051	10	5	0	TEXACO TEXCAN PEMBINA 10-8-51-10	0685	176000	20	00	000	204			64	108200
00	12	08	051	10	5	0	TEXACO TEXCAN PEMBINA IN 12-8-51-10	0685	176000	20	00	000	204			64	408204
00	02	09	051	10	5	0	TEXACO TEXCAN PEMB 2-9-51-10	0685	176000	20	00	000	204			64	108204

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	204

EFFECTIVE DATE	OPER NO
01 OCT 1992	017

EFFECTIVE DATE	OPER NO
01 OCT 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	09	05	1	10	5	0 TEXACO PEMBINA 6-9-51-10	0685	176000	20	00	000	204			64	108004
00	12	09	05	1	10	5	0 TEXACO PEMBINA 12-9-51-10	0685	176000	20	00	000	204			64	108204

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	204

EFFECTIVE DATE	OPER NO
01 OCT 1992	017

EFFECTIVE DATE	OPER NO
01 OCT 1992	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 5	0750	218060	20	00	000	005	8.0	224.0	5504	
00	02	27	035	10	4	0	MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	00	000	005			64	408005
00	04	27	035	10	4	0	MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108000
00	06	27	035	10	4	0	MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	006				108003
00	10	27	035	10	4	0	MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	035	10	4	0	MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408005
00	16	27	035	10	4	0	MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	00	000	005				108005
00	02	28	035	10	4	0	MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	035	10	4	0	MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	00	000	005			64	108005
00	06	28	035	10	4	0	MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108005
00	08	28	035	10	4	0	MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108005
00	10	28	035	10	4	0	MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	00	000	005			64	108005
00	12	28	035	10	4	0	NORTHWEST HAMIL 12-28-35-10	0750	218060	20	00	000	005			64	408005
00	14	28	035	10	4	0	MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	035	10	4	0	MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108005
00	10	31	035	10	4	0	MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108004
00	12	31	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	00	000	005			64	408004
00	16	31	035	10	4	0	MOSBACHER LL&E PROVOST 16-31-35-10	0750	218060	20	00	000	005				408000
02	02	32	035	10	4	0	MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	00	000	005			64	408005
00	04	32	035	10	4	0	MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108005
00	06	32	035	10	4	0	MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	035	10	4	0	MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108005
00	12	32	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	035	10	4	0	MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108005
00	16	32	035	10	4	0	MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108005
00	02	33	035	10	4	0	MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408000
00	04	33	035	10	4	0	NORTHWEST HAMIL 4-33-35-10	0750	218060	20	00	000	005			64	108000
00	06	33	035	10	4	0	MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	00	000	005				108004
00	08	33	035	10	4	0	LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	035	10	4	0	MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	00	000	005			64	108000
00	12	33	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	00	000	005				408000
00	14	33	035	10	4	0	MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	00	000	005			64	108005
00	16	33	035	10	4	0	MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	00	000	005				108005
00	02	34	035	10	4	0	MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	00	000	005				408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 OCT 1992	116

EFFECTIVE DATE	OPER NO
01 OCT 1992	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	34	035	10	4	0	MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408005
00	04	34	035	10	4	0	MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
00	06	34	035	10	4	0	MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
00	08	34	035	10	4	0	LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
00	10	34	035	10	4	0	LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
00	12	34	035	10	4	0	MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408005
02	12	34	035	10	4	0	MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408005
00	16	34	035	10	4	0	MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
00	02	35	035	10	4	0	LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408005
00	04	35	035	10	4	0	LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
00	06	35	035	10	4	0	MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
00	09	35	035	10	4	0	LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
00	10	35	035	10	4	0	LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108000
00	12	35	035	10	4	0	LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408005
00	04	02	036	10	4	0	MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
00	02	03	036	10	4	0	MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408005
00	04	03	036	10	4	0	LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
00	12	03	036	10	4	0	MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408005
00	02	04	036	10	4	0	MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408005
00	04	04	036	10	4	0	MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108005
00	10	04	036	10	4	0	LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
00	12	04	036	10	4	0	MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408005
00	02	05	036	10	4	0	MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
00	04	05	036	10	4	0	MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108004
00	08	05	036	10	4	0	MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108005
00	10	05	036	10	4	0	MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
00	12	05	036	10	4	0	MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408005
02	12	05	036	10	4	0	MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408005
00	16	05	036	10	4	0	MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108005
00	02	06	036	10	4	0	MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408005
00	04	06	036	10	4	0	MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108004
00	10	06	036	10	4	0	MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108005
00	12	06	036	10	4	0	MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408005
00	16	06	036	10	4	0	LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
00	02	07	036	10	4	0	MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408005

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1992	116

EFFECTIVE DATE	OPER NO
01 OCT 1992	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	036	10	4	0	LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108004
00	06	07	036	10	4	0	LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108005
00	10	07	036	10	4	0	MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	036	10	4	0	LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408005
00	02	08	036	10	4	0	LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408005
00	04	08	036	10	4	0	LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	036	10	4	0	LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408005
00	04	09	036	10	4	0	MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108005
00	10	01	036	11	4	0	MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	036	11	4	0	LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	036	11	4	0	MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108005
00	02	12	036	11	4	0	MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408005
00	10	12	036	11	4	0	LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	036	11	4	0	LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408005
00	16	12	036	11	4	0	LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108004
00	02	13	036	11	4	0	MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408005
00	04	13	036	11	4	0	MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	036	11	4	0	LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	036	11	4	0	LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408005
00	04	14	036	11	4	0	LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	036	11	4	0	MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108005
00	10	14	036	11	4	0	MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108000
00	12	14	036	11	4	0	LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408005
00	02	15	036	11	4	0	LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408005
00	04	15	036	11	4	0	LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108005
00	06	15	036	11	4	0	LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108005
00	10	15	036	11	4	0	MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108000
00	12	15	036	11	4	0	LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408005
00	16	15	036	11	4	0	MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108003
00	02	16	036	11	4	0	LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408005
00	04	16	036	11	4	0	LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108005
00	10	16	036	11	4	0	MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108000
00	12	16	036	11	4	0	LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408005
00	02	19	036	11	4	0	LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408005
00	04	19	036	11	4	0	MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 OCT 1992	116

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1992	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	036	11	4	0	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108004
00	12	19	036	11	4	0	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408005
00	02	20	036	11	4	0	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408005
00	08	20	036	11	4	0	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108005
00	10	20	036	11	4	0	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108000
00	12	20	036	11	4	0	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408005
00	02	21	036	11	4	0	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408005
00	04	21	036	11	4	0	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	036	11	4	0	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108005
02	10	21	036	11	4	0	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108005
00	12	21	036	11	4	0	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408005
00	02	22	036	11	4	0	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408005
00	04	22	036	11	4	0	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	036	11	4	0	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408005
00	04	29	036	11	4	0	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	036	11	4	0	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408005
00	04	30	036	11	4	0	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108004
00	06	30	036	11	4	0	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	036	11	4	0	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408005
00	10	24	036	12	4	0	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 OCT 1992	116

EFFECTIVE DATE	OPER NO
01 OCT 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SULPHUR POINT B PROJ NO 1	0753	781002	20	00	000	001	8.0	112.0	704	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW 9107	0753	781002	20	00	000	001				000000
00	14	09	110	06	6	2		0753	781002	20	00	000	001			64	408000
00	16	09	110	06	6	2		0753	781002	20	00	000	001			64	408000
00	13	10	110	06	6	2	MOBIL RAIN 13-10-110-6	0753	781002	20	00	000	001			64	108000
00	03	15	110	06	6	0	MOBIL RAIN 3-15-110-6	0753	781002	20	00	000	001			32	108000
00	04	15	110	06	6	2	MOBIL RAINBOW 4-15MU-110-6	0753	781002	20	00	000	001				108205
00	05	15	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	11	15	110	06	6	2	MOBIL RAIN 11-15-110-6	0753	781002	20	00	000	001			32	108000
00	14	15	110	06	6	2	MOBIL PRISM RAIN 14-15-110-6	0753	781002	20	00	000	001			32	408200
00	02	16	110	06	6	2	MOBIL RAINBOW 2-16-110-6	0753	781002	20	00	000	001				108000
00	07	16	110	06	6	2	MOBIL RAINBOW 7-16-110-6	0753	781002	20	00	000	001			32	108000
00	08	16	110	06	6	3	MOBIL RAINBOW 8-16-110-6	0753	781002	20	00	000	001			32	108200
00	09	16	110	06	6	2	MOBIL RAINBOW 9-16-110-6	0753	781002	20	00	000	001			32	108200
00	13	16	110	06	6	2	MOBIL PRISM RAIN 13-16-110-6	0753	781002	20	00	000	001			32	108200
00	14	16	110	06	6	3	MOBIL RAINBOW 14-16-110-6	0753	781002	20	00	000	001			32	108000
03	15	16	110	06	6	0		0753	781002	20	00	000	001				108000
00	16	16	110	06	6	2	MOBIL RAINBOW 16-16-110-6	0753	781002	20	00	000	001			32	108000
00	08	17	110	06	6	0		0753	781002	20	00	000	001			64	408000
00	09	17	110	06	6	3	MOBIL RAIN 9-17-110-6	0753	781002	20	00	000	001				408000
00	02	21	110	06	6	3		0753	781002	20	00	000	001			64	108000
00	03	21	110	06	6	2	MOBIL RAIN 3-21-110-6	0753	781002	20	00	000	001			64	108000
00	05	21	110	06	6	3	MOBIL RAINBOW 5-21-110-6	0753	781002	20	00	000	001				408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	781002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	057

EFFECTIVE DATE	OPER NO
01 OCT 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW MUSKEG C PROJECT NO 1	0753	782003	20	00	000	001	8.0	56.0	512	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW 8822	0753	782003	20	00	000	001				000000
00	13	10	110	06	6	0	MOBIL RAIN 13-10-110-6	0753	782003	20	00	000	001			64	108000
00	04	15	110	06	6	0	MOBIL RAINBOW 4-15MU-110-6	0753	782003	20	00	000	001			64	108004
00	02	16	110	06	6	0	MOBIL RAINBOW 2-16-110-6	0753	782003	20	00	000	001				108003
00	05	16	110	06	6	2	MOBIL RAINBOW 5-16-110-6	0753	782003	20	00	000	001			64	108200
00	08	16	110	06	6	2	MOBIL RAINBOW 8-16-110-6	0753	782003	20	00	000	001			64	108200
00	09	16	110	06	6	0	MOBIL RAINBOW 9-16-110-6	0753	782003	20	00	000	001			32	108200
00	14	16	110	06	6	2	MOBIL RAINBOW 14-16-110-6	0753	782003	20	00	000	001			64	108000
00	15	16	110	06	6	2	MOBIL RAINBOW 15-16MU-110-6	0753	782003	20	00	000	001			32	108200
00	16	16	110	06	6	3	MOBIL RAINBOW 16-16-110-6	0753	782003	20	00	000	001				108003
00	09	17	110	06	6	2	MOBIL PRISM RAINBOW 9-17-110-6	0753	782003	20	00	000	001			64	408000
00	02	21	110	06	6	2	MOBIL RAIN 2-21-110-6	0753	782003	20	00	000	001			64	108000
00	04	21	110	06	6	0	MOBIL RAINBOW 4-21-110-6	0753	782003	20	00	000	001				408000
00	05	21	110	06	6	2	MOBIL PRISM RAINBOW 5-21-110-6	0753	782003	20	00	000	001				408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0753	782003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	057

EFFECTIVE DATE	OPER NO
01 OCT 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER OO PROJECT NO 3	0753	788041	20	00	000	003	8.0	64.0	512	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW. 9107	0753	788041	20	00	000	003				000000
00	14	09	110	06	60		MOBIL RAINBOW 14-9-110-6	0753	788041	20	00	000	003				408000
00	04	15	110	06	63		MOBIL PRISM RAIN 4-15-110-6	0753	788041	20	00	000	003			32	108200
00	05	15	110	06	60			0753	788041	20	00	000	003			32	108000
00	05	16	110	06	60		MOBIL RAINBOW 5-16-110-6	0753	788041	20	00	000	003			64	108000
00	07	16	110	06	60		MOBIL RAIN 7-16-110-6	0753	788041	20	00	000	003				108004
00	08	16	110	06	60		MOBIL PRISM RAINBOW 8-16-110-6	0753	788041	20	00	000	003			64	108000
00	09	16	110	06	63		MOBIL RAIN 9-16-110-6	0753	788041	20	00	000	003				108004
00	13	16	110	06	60		MOBIL PRISM RAINBOW 13-16-110-6	0753	788041	20	00	000	003				108205
00	14	16	110	06	60		MOBIL RAINBOW 14-16-110-6	0753	788041	20	00	000	003			64	108000
00	15	16	110	06	60		MOBIL RAINBOW 15-16MU-110-6	0753	788041	20	00	000	003			32	108000
02	15	16	110	06	60		MOBIL PRISM RAIN 15-16W-110-6	0753	788041	20	00	000	003				108003
00	16	16	110	06	60		MOBIL RAINBOW 16-16-110-6	0753	788041	20	00	000	003			32	108005
00	09	17	110	06	60		MOBIL PRISM RAINBOW 9-17-110-6	0753	788041	20	00	000	003			64	408000
00	02	21	110	06	60		MOBIL RAIN 2-21-110-6	0753	788041	20	00	000	003			64	108000
00	03	21	110	06	60		MOBIL RAIN 3-21-110-6	0753	788041	20	00	000	003			64	108000
00	05	21	110	06	60		MOBIL PRISM RAIN 5-21-110-6	0753	788041	20	00	000	003				408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1992	057

EFFECTIVE DATE	OPER NO
01 OCT 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT CHARLIE LAKE A PROJ NO 1	0802	508001	20	00	000	001	8.0	112.0	1024	
00	10	08	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	16	08	07	05	6	0	CHIEFCO ET AL RYCROFT 16-8-77-5	0802	508001	20	00	000	001			32	108000
00	02	09	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	04	09	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	06	09	07	05	6	0	CHIEFCO ET AL RYCROFT 6-9-77-5	0802	508001	20	00	000	001			32	108000
00	08	09	07	05	6	0	CHIEFCO ET AL RYCROFT 8-9-77-5	0802	508001	20	00	000	001			32	108000
00	10	09	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	12	09	07	05	6	0		0802	508001	20	00	000	001			32	108000
00	14	09	07	05	6	0	CHIEFCO ET AL RYCROFT 14-9-77-5	0802	508001	20	00	000	001			32	408000
00	16	09	07	05	6	0	CHIEFCO ET AL RYCROFT 16-9-77-5	0802	508001	20	00	000	001			32	108004
00	02	16	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	04	16	07	05	6	0		0802	508001	20	00	000	001			32	108000
00	06	16	07	05	6	0	GULF RYCROFT 6-16-77-5	0802	508001	20	00	000	001			32	108000
00	08	16	07	05	6	0	GULF RYCROFT 8-16-77-5	0802	508001	20	00	000	001			32	408000
00	12	16	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	14	16	07	05	6	0	GULF RYCROFT 14-16-77-5	0802	508001	20	00	000	001			32	408000
00	02	17	07	05	6	0		0802	508001	20	00	000	001			32	108000
00	04	17	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	06	17	07	05	6	0	PCP ET AL RYCROFT 6-17-77-5	0802	508001	20	00	000	001			32	108000
00	08	17	07	05	6	0	PCP ET AL RYCROFT 8-17-77-5	0802	508001	20	00	000	001			32	108000
00	10	17	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	12	17	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	14	17	07	05	6	0	PCP ET AL RYCROFT 14-17-77-5	0802	508001	20	00	000	001			32	408000
00	16	17	07	05	6	0	PCP ET AL RYCROFT 16-17-77-5	0802	508001	20	00	000	001			32	108004
00	02	20	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	04	20	07	05	6	0		0802	508001	20	00	000	001			32	108000
00	05	20	07	05	6	0	PCP ESSO RYCROFT 5-20-77-5	0802	508001	20	00	000	001			32	108000
00	08	20	07	05	6	0	PCP ET AL RYCROFT 8-20-77-5	0802	508001	20	00	000	001			32	108000
00	10	20	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	12	20	07	05	6	0		0802	508001	20	00	000	001			32	108000
00	14	20	07	05	6	0	PCP RYCROFT 14-20-77-5	0802	508001	20	00	000	000			32	408000
00	16	20	07	05	6	0	PCP ET AL RYCROFT 16-20-77-5	0802	508001	20	00	000	000			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	508001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	026

EFFECTIVE DATE	OPER NO
01 OCT 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	272.0	1536	
00	13	02	038	20	4	0	B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	038	20	4	0	NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108004
00	10	03	038	20	4	0	NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	038	20	4	0	NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108004
00	12	03	038	20	4	2	B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	038	20	4	2	NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108004
00	14	03	038	20	4	0	NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	038	20	4	0	NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	038	20	4	0	NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00	16	04	038	20	4	2	B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	038	20	4	2	B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	038	20	4	2	B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	038	20	4	0	NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00	10	09	038	20	4	0	NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00	16	09	038	20	4	2	B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	038	20	4	0	NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	038	20	4	0	NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108004
00	03	10	038	20	4	0	NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	038	20	4	2	B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	038	20	4	2	NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	038	20	4	0	NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	408000
00	07	10	038	20	4	0	NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108000
00	08	10	038	20	4	0	NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00	09	10	038	20	4	0	NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408004
00	10	10	038	20	4	0	NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108004
00	11	10	038	20	4	0	NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	038	20	4	2	B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	038	20	4	2	B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	038	20	4	0	NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108000
00	15	10	038	20	4	0	NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108004
00	14	11	038	20	4	0	NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	038	20	4	0	B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	038	20	4	0	B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	038	20	4	0	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108004
00	03	15	038	20	4	0	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	038	20	4	2	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	038	20	4	0	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108004
00	06	15	038	20	4	0	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	038	20	4	0	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	038	20	4	0	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00	10	15	038	20	4	0	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108004
00	11	15	038	20	4	0	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	608000
00	12	15	038	20	4	2	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108004
00	13	15	038	20	4	2	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	038	20	4	0	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	038	20	4	0	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108004
00	16	15	038	20	4	0	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108004
00	01	16	038	20	4	2	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	038	20	4	2	NORCEN UNIT STETTLER 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	038	20	4	2	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	038	20	4	2	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	038	20	4	2	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108000
00	10	16	038	20	4	2	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	16	038	20	4	2	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108004
00	15	20	038	20	4	0	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108004
00	16	20	038	20	4	2	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	038	20	4	0	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108004
00	01	21	038	20	4	2	NORCEN ET AL STETTLER 1-21-38-20	0866	696001	20	00	000	001			16	108000
00	07	21	038	20	4	2	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108000
00	08	21	038	20	4	0	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108004
00	13	21	038	20	4	0	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	038	20	4	0	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	038	20	4	0	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	038	20	4	0	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00	02	22	038	20	4	0	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108004
00	03	22	038	20	4	0	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00	04	22	038	20	4	0	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	038	20	4	0	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	22	03	82	04	0	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108004
00	08	22	03	82	04	0	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408005
00	09	22	03	82	04	0	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	82	04	0	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	82	04	0	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	82	04	0	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	82	04	0	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	82	04	0	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	82	04	2	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	82	04	0	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	82	04	0	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	82	04	0	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108004
00	01	27	03	82	04	0	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	03	82	04	0	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108004
00	03	27	03	82	04	0	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408005
02	03	27	03	82	04	2	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108004
00	04	27	03	82	04	0	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108004
00	05	27	03	82	04	0	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	82	04	0	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	03	82	04	0	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	82	04	0	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	82	04	0	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108004
00	01	28	03	82	04	0	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	82	04	0	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108004
00	06	28	03	82	04	0	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108004
00	07	28	03	82	04	0	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	82	04	0	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	408000
00	09	28	03	82	04	0	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108004
00	10	28	03	82	04	0	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	82	04	0	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	03	82	04	0	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	82	04	0	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	03	82	04	0	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	002

EFFECTIVE DATE	OPER NO
01 OCT 1992	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WOOD RIVER D-2E PROJECT NO 1	0988	696005	20	00	000	001	8.0	40.0	256	
00	13	16	04	22	3	4	0 WESTCOAST ENCOR BASHAW 13-16-42-23	0988	696005	20	00	000	001			32	408200
00	16	17	04	22	3	4	0 PCP BASHAW 16-17-42-23	0988	696005	20	00	000	001			32	108000
02	16	20	04	22	3	4	0 INVERNESS ET AL WOOD R 16-20	0988	696005	20	00	000	001			64	108000
00	04	21	04	22	3	4	0 HOME ET AL WOODRIVER 4-21-42-23	0988	696005	20	00	000	001			32	108000
00	06	21	04	22	3	4	0 FOSSIL ET AL WOODR 6-21-42-23	0988	696005	20	00	000	001			32	108000
00	13	21	04	22	3	4	0 HOME UNIT WOOD RIVER 13-21-42	0988	696005	20	00	000	001			64	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0988	696005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	006

EFFECTIVE DATE	OPER NO
01 OCT 1992	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 3	0212	276160	20	00	000	003	8.0	120.0	128	
A	0	1	02	043	02	40	BLACK GOLD CHAUVS 1A-2-43-2	0212	276160	20	00	000	003			4	108010
B	0	1	02	043	02	40	INTENSITY CHAUVS 1B-2-43-2	0212	276160	20	00	000	003			4	108010
D	0	1	02	043	02	40	INTENSITY CHAUVS 1D-2-43-2	0212	276160	20	00	000	003			4	108010
0	0	1	02	043	02	40	CINABAR CHAUVS 1C-2-43-2	0212	276160	20	00	000	003			4	108010
A	0	2	02	043	02	40	INTENSITY CHAUVINS 2A-2-43-2	0212	276160	20	00	000	003			4	108210
B	0	2	02	043	02	40		0212	276160	20	00	000	003			4	308010
D	0	2	02	043	02	40	INTENSITY CHAUVS 2D-2-43-2	0212	276160	20	00	000	003			4	108010
0	0	2	02	043	02	40	CINABAR CHAUVS 2-2-43-2	0212	276160	20	00	000	003			4	108210
A	0	3	02	043	02	40		0212	276160	20	00	000	003			4	308010
B	0	3	02	043	02	40		0212	276160	20	00	000	003			4	308010
C	0	3	02	043	02	40		0212	276160	20	00	000	003			4	308010
0	0	3	02	043	02	40	CINIBAR CHAUVS 3-2-43-2	0212	276160	20	00	000	003			4	108014
A	0	4	02	043	02	40		0212	276160	20	00	000	003			4	308010
B	0	4	02	043	02	40		0212	276160	20	00	000	003			4	308010
0	2	4	02	043	02	40	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276160	20	00	000	003			4	408015
0	3	4	02	043	02	40	CINABAR CHAUVINS 4-2-43-2	0212	276160	20	00	000	003			4	108010
A	0	5	02	043	02	40		0212	276160	20	00	000	003			4	308010
B	0	5	02	043	02	40		0212	276160	20	00	000	003			4	308010
C	0	5	02	043	02	40		0212	276160	20	00	000	003			4	308010
0	0	5	02	043	02	40	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276160	20	00	000	003			4	408010
A	0	6	02	043	02	40		0212	276160	20	00	000	003			4	308010
B	0	6	02	043	02	40		0212	276160	20	00	000	003			4	308010
0	0	6	02	043	02	40	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276160	20	00	000	003			4	108014
0	2	6	02	043	02	40	CINABAR CHAUVINS 6-2-43-2	0212	276160	20	00	000	003			4	108210
A	0	7	02	043	02	40	INTENSITY CHAUVINS 7A-2-43-2	0212	276160	20	00	000	003			4	108210
B	0	7	02	043	02	40		0212	276160	20	00	000	003			4	308010
C	0	7	02	043	02	40		0212	276160	20	00	000	003			4	308010
0	0	7	02	043	02	42	BLACK GOLD CHAUVS 7-2-43-2	0212	276160	20	00	000	003			4	108010
B	0	8	02	043	02	40	INTENSITY CHAUVS 8B-2-43-2	0212	276160	20	00	000	003			4	108010
D	0	8	02	043	02	40	INTENSITY CHAUVS 8D-2-43-2	0212	276160	20	00	000	003			4	108010
0	0	8	02	043	02	40	CINABAR CHAUVS 8C-2-43-2	0212	276160	20	00	000	003			4	108010
0	2	8	02	043	02	40	BLACK GOLD CHAUVS 8A-2-43-2	0212	276160	20	00	000	003			4	108210

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1992	W11

EFFECTIVE DATE	OPER NO
01 OCT 1992	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	352.0	192	
00	01	01	00	10	1	0	SPACING IN ACC WITH MISC. 9013	0457	322001	20	00	000	000				000000
A0	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1A-20	0457	322001	20	00	000	001			4	108014
B0	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1B-20	0457	322001	20	00	000	001			4	108010
D0	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1D-20	0457	322001	20	00	000	001			4	108010
00	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108014
A0	02	20	04	10	1	40	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108015
D0	02	20	04	10	1	40	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108015
B0	06	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
C0	06	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
D0	06	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
00	06	20	04	10	1	40	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108210
A0	07	20	04	10	1	40	RENAISSANCE HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
B0	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
C0	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
D0	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
D2	07	20	04	10	1	40	RENAISSANCE HAYTER 7D2-20-41-1	0457	322001	20	00	000	001			2	108010
00	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001				108014
A0	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108014
B0	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C0	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C2	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
D0	08	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
C0	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9C-20-41-1	0457	322001	20	00	000	001			4	108010
00	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108015
02	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	408010
03	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	408010
A0	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C0	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C2	10	20	04	10	1	40	RENAISSANCE HAYTER 10C-20-41-1	0457	322001	20	00	000	001				108013
D2	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
00	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
02	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
A0	11	20	04	10	1	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	W51

EFFECTIVE DATE	OPER NO
01 OCT 1992	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	01	12	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001				108014
D	01	12	04	10	14	0		0457	322001	20	00	000	001			4	108010
00	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
04	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			4	108010
A	01	22	04	10	14	0	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108013
00	12	20	04	10	14	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
A	01	32	04	10	14	0	RENAISSANCE HAYTER 13A-20-41-1	0457	322001	20	00	000	001			2	108010
B	01	32	04	10	14	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108010
C	01	32	04	10	14	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			4	108010
D	01	32	04	10	14	0	RENAISSANCE HAYTER 13D-20DI-41-1	0457	322001	20	00	000	001				108010
D	21	32	04	10	14	0	RENAISSANCE HAYTER 13D2-20-41-4	0457	322001	20	00	000	001			2	108010
D	31	32	04	10	14	0		0457	322001	20	00	000	001				108010
00	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			2	108010
02	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			2	108010
A	01	42	04	10	14	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B	01	42	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
B	21	42	04	10	14	0	RENAISSANCE ET AL HAYTER 14B-20	0457	322001	20	00	000	001			2	108010
B	31	42	04	10	14	0		0457	322001	20	00	000	001				108010
C	01	42	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D	01	42	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
D	21	42	04	10	14	0	RENAISSANCE HAYTER 14D-20DI-41-1	0457	322001	20	00	000	001			2	108010
00	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108014
A	01	52	04	10	14	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001				108015
B	01	52	04	10	14	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			2	108010
B	21	52	04	10	14	0		0457	322001	20	00	000	001			2	108010
C	01	52	04	10	14	0		0457	322001	20	00	000	001				108010
D	01	52	04	10	14	0	RENAISSANCE ET AL HAYTER 15D-20	0457	322001	20	00	000	001			2	108010
D	21	52	04	10	14	0	RENAISSANCE HAYTER 15C-20-41-1	0457	322001	20	00	000	001			2	108010
00	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
02	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
B	01	62	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C	01	62	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
C	21	62	04	10	14	0	RENAISSANCE HAYTER 16C-20MN-41-1	0457	322001	20	00	000	001				108010
D	01	62	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108014
00	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108015

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	W51

EFFECTIVE DATE	OPER NO
01 OCT 1992	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			
02	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	W51

EFFECTIVE DATE	OPER NO
01 OCT 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LLOYDMINSTER SPKY, GPC&D PROJ NO 1	0571	276161	20	00	000	001	8.0	136.0	464	
00	04	29	049	01	4	0	HUSKY DEVONIA LLOYD 4A-29-49-1	0571	276161	20	00	000	001			16	108010
A0	05	29	049	01	4	0	HUSKY DEVONIA LLOYD 5A-29-49-1	0571	276161	20	00	000	001			16	408014
00	12	29	049	01	4	0	HUSKY DEVONIA LLOYD 12A-29-49-1	0571	276161	20	00	000	001			16	108010
00	13	29	049	01	4	0	HUSKY DEVONIA LLOYD 13-29-49-1	0571	276161	20	00	000	001			16	108010
00	14	29	049	01	4	0	HUSKY DEVONIA LLOYD 14A-29-49-1	0571	276161	20	00	000	001			16	408010
00	01	30	049	01	4	0	HUSKY DEVONIA LLOYD 1A-30-49-1	0571	276161	20	00	000	001			16	108014
00	02	30	049	01	4	0	HUSKY DEVONIA LLOYD 2A-30-49-1	0571	276161	20	00	000	001			16	108010
00	04	30	049	01	4	0	HUSKY DEVONIA LLOYD 4-30-49-1	0571	276161	20	00	000	001			16	108014
00	06	30	049	01	4	0	HUSKY DEVONIA LLOYD 6A-30-49-1	0571	276161	20	00	000	001			16	408000
00	07	30	049	01	4	0	HUSKY DEVONIA LLOYD 7A-30-49-1	0571	276161	20	00	000	001			16	108010
00	08	30	049	01	4	0	HUSKY DEVONIA LLOYD 8A-30-49-1	0571	276161	20	00	000	001			16	108010
00	09	30	049	01	4	0	HUSKY DEVONIA LLOYD 9-30-49-1	0571	276161	20	00	000	001			16	108010
A0	10	30	049	01	4	0	HUSKY DEVONIA LLOYD 10A-30-49-1	0571	276161	20	00	000	001			16	108010
00	11	30	049	01	4	0	HUSKY DEVONIA LLOYD 11-30-49-1	0571	276161	20	00	000	001			16	108010
00	12	30	049	01	4	0	HUSKY DEVONIA LLOYD 12A-30-49-1	0571	276161	20	00	000	001			16	108010
00	14	30	049	01	4	0	HUSKY DEVONIA LLOYD 14A-30-49-1	0571	276161	20	00	000	001			16	108010
00	15	30	049	01	4	0	HUSKY DEVONIA LLOYD 15A-30-49-1	0571	276161	20	00	000	001			16	108010
00	16	30	049	01	4	0	HUSKY DEVONIA LLOYD 16A-30-49-1	0571	276161	20	00	000	001			16	408010
00	01	31	049	01	4	0	HUSKY DEVONIA LLOYD 1A-31-49-1	0571	276161	20	00	000	001			16	108014
00	02	31	049	01	4	0	HUSKY DEVONIA LLOYD 2A-31-49-1	0571	276161	20	00	000	001			16	108010
A0	03	31	049	01	4	0	HUSKY BLACKFOOT LLOYD 3A-31-49-1	0571	276161	20	00	000	001			16	408010
00	06	31	049	01	4	0	HUSKY DEVONIA LLOYD 6A-31-49-1	0571	276161	20	00	000	001			16	108014
00	07	31	049	01	4	0	HUSKY DEVONIA LLOYD 7-31-49-1	0571	276161	20	00	000	001			16	108014
00	08	31	049	01	4	0	HUSKY DEVONIA LLOYD 8A-31-49-1	0571	276161	20	00	000	001			16	408010
00	02	32	049	01	4	0	HUSKY DEVONIA LLOYD 2A-32-49-1	0571	276161	20	00	000	001				408010
00	03	32	049	01	4	0	HUSKY DEVONIA LLOYD 3-32-49-1	0571	276161	20	00	000	001			16	108010
00	04	32	049	01	4	0	HUSKY DEVONIA LLOYD 4A-32-49-1	0571	276161	20	00	000	001			16	108010
00	05	32	049	01	4	0	HUSKY DEVONIA LLOYD 5-32-49-1	0571	276161	20	00	000	001			16	108010
00	06	32	049	01	4	0	HUSKY DEVONIA LLOYD 6A-32-49-1	0571	276161	20	00	000	001			16	408010
00	07	32	049	01	4	0	HUSKY DEVONIA LLOYD 7-32-49-1	0571	276161	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	086

EFFECTIVE DATE	OPER NO
01 OCT 1992	HE7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 3	0750	294015	20	00	000	003	8.0	32.0	96	
00	01	34	04	00	3	40	CHEROKEE ET AL DAVID 1-34-40-3	0750	294015	20	00	000	003			16	108010
00	02	34	04	00	3	40	CHEROKEE ET AL DAVID 2-34-40-3	0750	294015	20	00	000	003			16	108010
00	03	34	04	00	3	40	CHEROKEE ET AL DAVID 3-34-40-3	0750	294015	20	00	000	003			16	108014
00	04	34	04	00	3	40	BONANZA ET AL DAVID 4-34-40-3	0750	294015	20	00	000	003			16	108010
00	05	34	04	00	3	40	CHEROKEE ET AL DAVID 5-34-40-3	0750	294015	20	00	000	003			16	108010
00	06	34	04	00	3	42	CHEROKEE ET AL DAVID 6-34-40-3	0750	294015	20	00	000	003			16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1992	HE7

EFFECTIVE DATE	OPER NO
01 OCT 1992	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER DD PROJ NO 1	0750	294030	20	00	000	001	8.0	144.0	192	
00	05	02	04	10	3	4	0	0750	294030	20	00	000	001			16	108010
02	05	02	04	10	3	4	0	0750	294030	20	00	000	001				108010
00	10	02	04	10	3	4	0	0750	294030	20	00	000	001			16	408014
02	10	02	04	10	3	4	0	0750	294030	20	00	000	001				108010
00	11	02	04	10	3	4	0	0750	294030	20	00	000	001			16	108010
00	12	02	04	10	3	4	0	0750	294030	20	00	000	001			16	408010
02	12	02	04	10	3	4	0	0750	294030	20	00	000	001				108014
00	13	02	04	10	3	4	0	0750	294030	20	00	000	001			16	108010
02	13	02	04	10	3	4	0	0750	294030	20	00	000	001				408010
03	13	02	04	10	3	4	0	0750	294030	20	00	000	001				108010
00	14	02	04	10	3	4	0	0750	294030	20	00	000	001			16	108010
02	14	02	04	10	3	4	0	0750	294030	20	00	000	001				408010
00	15	02	04	10	3	4	0	0750	294030	20	00	000	001			16	108010
02	15	02	04	10	3	4	0	0750	294030	20	00	000	001				108010
00	02	11	04	10	3	4	0	0750	294030	20	00	000	001			16	108010
02	02	11	04	10	3	4	0	0750	294030	20	00	000	001				408010
03	02	11	04	10	3	4	0	0750	294030	20	00	000	001				108010
00	03	11	04	10	3	4	0	0750	294030	20	00	000	001			16	408010
02	03	11	04	10	3	4	0	0750	294030	20	00	000	001				108010
03	03	11	04	10	3	4	0	0750	294030	20	00	000	001				108010
00	04	11	04	10	3	4	0	0750	294030	20	00	000	001			16	108010
02	04	11	04	10	3	4	0	0750	294030	20	00	000	001				108014
03	04	11	04	10	3	4	0	0750	294030	20	00	000	001				408010
04	04	11	04	10	3	4	0	0750	294030	20	00	000	001				108014
00	05	11	04	10	3	4	0	0750	294030	20	00	000	001			16	108010
02	05	11	04	10	3	4	0	0750	294030	20	00	000	001				108010
03	05	11	04	10	3	4	0	0750	294030	20	00	000	001				108010
04	05	11	04	10	3	4	0	0750	294030	20	00	000	001				408010
00	06	11	04	10	3	4	0	0750	294030	20	00	000	001			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294030	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1992	064

EFFECTIVE DATE	OPER NO
01 OCT 1992	NG2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER DD PROJ NO 4	0750	294030	20	00	000	004	8.0	8.0	16	
02	11	11	04	10	3	4	0	0750	294030	20	00	000	004			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294030	20	00	000	004

EFFECTIVE DATE	OPER NO
01 OCT 1992	NG2